

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 063427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foster Carruth W

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Sawyer San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25-T98-R37E

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1920, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' from the East line and 1650' from the South line

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, BT, GR, etc.)

3955' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Perf, squeeze, perf. acidize I

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-15-65 Jet perforate San Andres 4911, 4915, 4921, 4928, 4935, 4946, 4949 and 4952' w/16 - 3/8" holes.

9-16-65 H A wash perfs. 4911-4952' w/500 gals. Max. Press. 3000#, Min. Press. 2100# @ 1/4 BPM, 5 min. SIP 900#, 15 min. SIP 400#.

9-17-65 Acidized perfs. 4911-4952' w/8000 gals. of retarded acid, average treating pressure 2200# to 3600#, avg. Inj. rate 3.3 BPM. Max. Press. 5500#.

9-24-65 Pumped 100 gals. of HCA and squeezed San Andres perforations 4911-4952' w/100 sks. of Class "C" ensure cement 6/10 of 1 1/2 Galid, 2 1/2 Ca. Gd. 14.15. WOC 24 hrs.

9-26-65 Top cement 4838'. Drilled hard cement to 4960'. Clean out to plug at 9024'. Tested cement and casing to 1500# for 30 min. Tested OK.

9-27-65 Jet perforated 4911, 4916, 4923, 4928, 4933, 4944, 4947 and 4950' w/ 16 holes, 2 - 3/8" holes each interval.

9-28-65 Acidized San Andres perfs. 4911-4950' w/500 gals. acid Max. Press. 2100#, Min. Press. 1500#. Inj. Rate 1 BPM.

10-8-65 Shut in Pressure 72 hrs. 1310#. Flowed San Andres perforations 4911-4950' for 4 hrs. on absolute open flow test ending at 2:00 PM 10-8-65.

Flow 1 hr. 1/8" flow prover 665 PSI @ 215.0 MCFD.

Flow 1 hr. 3/16" flow prover 368 PSI @ 255.6 MCFD.

Flow 1 hr. 7/32" flow prover 270 PSI @ 262.3 MCFD.

Flow 1 hr. 1/4" flow prover 207 PSI @ 263.5 MCFD.

Calculated Absolute Open Flow of 270 MCF/D.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

10-11-65

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

OCT 15 1965

Orig: 2cc: USGS, Hobbs, cc: Mr. RAO, Jr. cc: file

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations of Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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