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U.S.G.S.		1	
LAND OFFICE		X	TX
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATIONOS	1		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

	FILE		ST FOR ALLOWABLE AND	Supersedes Old C-104 and C Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS		
	TRANSPORTER OIL					
	OPERATOR GAS					
1.	PRORATION OF HOE					
	Tipperary Petroleum Company Address					
	P. O. Box 3179, Midla	and, TX 79702				
	Reason(s) for i-ling (Check proper )	box)	Other (Please explain)			
	Recompilation	Change in Transporter of: Oil XX Dry	L., 1	or effective 12-1-87		
	Change in Conship XX	Casinghead Gas Con	densate Change of Cruc	de oil transporter 12-4-87		
	If change (), ownership give name and address of crevious owner	Mobil Producing Texa	s & New Mexico Inc			
II.	DESCRIPTION OF WELL AN					
	New Mexico "B"	6 Mescalero S	111112 01 20	Lease No.		
	Location /			eral or Fee State NM-1182		
	Unit Letter A	660 Feet From The North L	Line and 660 Feet Fro	m The East		
	Line Cection 27	Township 10S Range	32E , NMPM, [	_ea County		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	TAS			
	Name of Authorized Transporter of (	Oll XX or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
	Name of Authorized Transporter of C	OA Casinghead Gas 🔀 💮 or Dry Gas 🗍	P. O. Box 1183, Houst	con, TX 77251-1183  roved copy of this form is to be sent)		
	Warren Petroleum Comp		Box 1589, Tulsa, OK	74102		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 27 10S 321	-	When		
	If this production is commingled	with that from any other lease or pool	<del> </del>	3-8-66 PC-444		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Complet	1		July Duck County Nessy.		
į	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tcp Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
				Depth Cashing Shoe		
	HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD DEPTH SET			
			DEFINSE	SACKS CEMENT		
}						
ĺ						
	TEST DATA AND REQUEST I		after recovery of total volume of load of	l and must be equal to or exceed top allow-		
Ī	OIL WELL  Date First New Cil Run To Tanks	Date of Test	lepth or be for full 24 hours)  Producing Method (Flow, pump, gas i	lift, etc.)		
-	I as all of man					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
ا_						
۲	GAS WELL Actual Prod. Test-MCF/D	The second of many				
	Actual Flod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L !. 0	CERTIFICATE OF COMPLIAN	ice	OIL CONSERV	A TION COMMISSION		
			OIL CONSERVATION COMMISSION DEC 1 0 1987			
I C	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		AT PROVED	APPROVED, 19		
above is true and complete to the best of my knowledge and belief.		BY SIGNED				
	$\int_{\Omega}$ $\frac{1}{2}$		TITLEDISTRICT !	nistrict I supple visus		
			This form is to be filed in compliance with RULE 1104.			
_	Mana Har	ature)	well, this form must be accompa	wable for a newly drilled or deepened anied by a tabulation of the deviation		
_	Grad. Clerk	12-7-87	tests taken on the well in acco	rdance with RULE 111.		
	(Ti	tle)	All sections of this form mu	ist be filled out completely for allow-		