ļ	NO. OF COPIES RECEIVED			
	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G	
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR PROBATION OFFICE			
1.	Operator			
	Mobil Producing Texas & New Mexico Inc.			
	9 Greenway Plaza, Suite 2700, Houston, TX 77046			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) To change Opera	tor name from Mobil Oil
		Oil Dry Ga	• Corporation.	
	Change in Ownership	Casinghead Gas Conden	sate (Effective	Date: 1-1-1980)
	If change of ownership give name and address of previous owner			
	ESCRIPTION OF WELL AND LEASE			
ц.	Lease Name	Well No. Pool Name, Including Fo		20000
	New Mexico "B"	6 Mescalero San	Andres State, Federal	State NM-1182
	Unit Letter A ; 660	Feet From The North Lin	e and <u>660</u> Feet From 1	he East
				County
			tin to an	County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be tent)
	Mobil Pipe Line Company Box 900 Dallas, Texas 75221			75221
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas		Box 1589, Tulsa, Oklahoma 74102	
	give location of tanks. A 27 10-S 32-E Yes 3-8-66			
IV.	this production is commingled with that from any other lease or pool, give commingling order number: PC-444			
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res.V. Dill. Res.V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off./Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to or exceed top allow- oil WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, 410.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
	Actual Floar Daring Floar			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Serve	
			TITLE	
	Buch on the		This form is to be filed in	compliance with RULE 1104.
	- Becky Deujahn		If this is a request for allow well, this form must be accompa- tests taken on the well in acco	wable for a newly drilled or deepened inied by a tabulation of the deviation mance with $BULE$ 111.
	Authorized	Agent	All sections of this form mu	nance with ROLE 111. Ist be filled out completely for allow- slis.
	(Ti	ile)	able on new and recompleted w	

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October 31. (Date)

1979

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply