

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 27 8 27 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-1182	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				New Mexico "B"			
2. Name of Operator Socony Mobil Oil Company, Inc.				9. Well No. 6			
3. Address of Operator Box 1800, Hobbs, New Mexico				10. Field and Pool, or Wildcat Mescalero San Andres			
4. Location of Well				12. County			
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>Lea</u>							
15. Date Spudded 9-4-65		16. Date T.D. Reached 9-13-65		17. Date Compl. (Ready to Prod.) 9-22-65		18. Elevations (DF, RKB, RT, GR, etc.) 4288	
20. Total Depth 4300		21. Plug Back T.D. 4277		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4035-4129 San Andres						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR-Sonic-Cal-Lat. Logs						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	408	12-1/4"	w/275 sx Incor Neat+2% Ca.Cl.			
4-1/2"	10.5	4300	7-5/8"	W/1400 sx incor neat + 1/4# floseal			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	275	
31. Perforation Record (Interval, size and number) Perf. 4035, 37, 39, 41, 43, 45, 47, 49, 51, 53, 55, 57, 62, 64, 67, 72, 76, 78, 80, 4115, 17, 19, 21, 23, 25, 27, 29 w/1 Jet SPF (27 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				4115-29		w/3500 gals. 15% Unisol, 23 RCN ball sealers.	
33. PRODUCTION							
Date First Production 9-16-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9-22-65	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 128	Gas - MCF 45	Water - Bbl. 3	Gas-Oil Ratio 350/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 128	Gas - MCF 45	Water - Bbl. 3	Oil Gravity - API (Corr.) 18.6° @ 60°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>E. J. Kennon</u>				TITLE <u>Group Supervisor</u>		DATE <u>9-23-65</u>	