

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 8 3 30 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. MI-1182

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Secony Mobil Oil Company, Inc.	8. Farm or Lease Name New Mexico "B"
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 6
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 10-N RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4288	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced Drilling Operations 10:00 A.M., 9-4-65 (Spud Date)

Set 408' of 8-5/8", 24#, J-55 Casing cemented w/275 sx Incor Heat + 2% Ca.Cl. Plug down 6:00 P.M., 9-4-65. Cement circ. WOC 12 hrs. Tested 8-5/8" casing w/1000# for 30 min. Tested O.K.

Test data for less than 18 hrs. WOC Time (NMOC data):

- (1) Volume of slurry 275 sx - 363 cu. ft.
- (2) Incor Heat + 2% Ca.Cl.
- (3) Temperature of slurry mix - 70° F.
- (4) Minimum Formation Temperature - 64° F.
- (5) Strength of cement in 12 hrs. - 800 psi.
- (6) Actual time cement in place prior to test - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kerran TITLE Group Supervisor DATE Sept. 8, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: