| DISTRIBUTION | | | |
|--|--|---|---|
| CISTRIBUTION | | | |
| SANTA FE | | IL CONSERVATION COMMISSION | Form C-104 |
| FILE | | AND | Supersedes Old C-104 Elfective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO | TRANSPORT OIL AND NATUR | |
| | | | |
| TRANSPORTER GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Tipperary Petroleum | Company | | |
| Address P. O. Box 3179, Mid | | | |
| Reason(s) for filing (Check proper | land, TX 79702 | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion Change in Ownership | | Gas effective 1 | ommingling order PC-444 |
| | Casinghead Gas Cor | | J=1=80 |
| If change of ownership give nam and address of previous owner _ | e | | |
| DESCRIPTION OF WELL AN | | | |
| Lease Name New Mexico "B" | Well No. Pool Name, Including | | ease Leas |
| Location | 7 Mescalero - | San Andres State, Fe | deral or Fee State 7 11. |
| Н | 1650 - North | 660 | · · · · · · · · · · · · · · · · · · · |
| Unit Letter | 1650 Feet From The North | Line and 660 Feet Fr | om TheEast |
| Line of Section 27 | Township 10S Range | 32E , NMPM. | |
| | Tuige | JZE , NMPM, | C |
| DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL (| GAS | |
| Name of Authorized Transporter of (| Oil 🔨 or Condensate | Address (Give address to which ap | proved copy of this form is to be sent |
| SCURE | DCK PERMIAN CORP EFF 9-1-91 | P. O. Box 1183, Ho | uston, TX 77251-1183 |
| Warren Petroleum Com | Casinghead Gas XX or Dry Gas | Address (Give address to which ap | proved copy of this form is to be sent |
| | | Box 1589, Tulsa, O | |
| f well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Ege. A 27 10S 321 | Is jas actually connected? Yes | When |
| | | | 3-8-66 |
| OMPLETION DATA | with that from any other lease or pool | l, give commingling order number: | |
| | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Dill. |
| Designate Type of Complet | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| levations (DF, RKB, RT, GR, etc., | | | |
| in the second (DP, RRB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | |
| | | • | Depth Casing Shoe |
| | TUBING, CASING, AN | D CEMENTING RECORD | I |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | - SACKO CEMENT |
| | | | |
| | | | |
| | | | |
| | | | |
| EST DATA AND REQUEST F | | after recovery of total volume of load or | il and must be equal to or exceed top |
| LWELL | | epin or be for juit 24 nours) | |
| L WELL | able for this d | after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas | |
| I. WELL ate First New Oil Run To Tanks | able for this d | epin or be for juit 24 nours) | |
| I. WELL ate First New Oil Run To Tanks angth of Test | able for this d. Date of Test Tubing Pressure | Producing Method (Flow, pump, gas | lift, etc.) |
| IL WELL ate First New Oil Run To Tanks angth of Test | able for this d. Date of Test | Producing Method (Flow, pump, gas | lift, etc.) |
| I. WELL ate First New Oil Run To Tanks angth of Test | able for this d. Date of Test Tubing Pressure | Producing Method (Flow, pump, gas Casing Pressure | lift, etc.) Choke Size |
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