

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: NEW MEXICO "B" Well No. 7
Field: MESQUITE - SP-1 - MESA
County: DOLOMITO State: N.M.

RECOMMENDED PROCEDURE:

(CONT) TRIAL AT 3 TO 5 BPM FOR USE SUFFICIENT
RCNBS SLURRY TO COMPLETELY BHA OUT.

6. FRACTURE THE CO-2 FORMED FORMATION (2031-4222)
DOWN BY CEMENT WITH 2000 GALLONS OF 9 LB/1000
OF SALT WATER. USE 1500 " OF SALT WATER AT 50 BPM
ALL FRACTURES FORMED. SUGGEST 20 LBS/1000 GALLONS
CLAMP GELS BEHIND THE FRACTURE AREA AND
2 GALLONS OF HYDROLYZABLE POLYMER-ALL. BLEED 20
RCNBS IN EVENLY THROUGHOUT THE TREATMENT FOR SELECTIVITY.
WHILE INJECTION. TO LAST 500 LBS OF SALT
OBTAIN A COMPLETE SCREEN-OUT BY SIMULTANEOUSLY
REDUCING THE INJECTION RATE FIRST TO 5 BPM TO BLEND
1 & 2 BPM. AND THE FLOWING RATE SHOULD BE INCREASED
GRADUALLY FROM 100 LBS/1000 TO BETWEEN 150 & 200 LBS/1000
AFTER THE COMPLETE SCREEN-OUT HAS BEEN OBTAINED
SHUT WELL IN UNTIL THE PRESSURE RELEASES OFF OR
FOR A PERIOD OF 20 MIN.

6. CLEAN OUT SLURRY & TEST THE WELL AS REQUIRED

7. RETURN THE WELL TO PRODUCTION

ILLEGIBLE