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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-1182

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name New Mexico "B"	
2. Name of Operator Socony Mobil Oil Company, Inc.		9. Well No. 7	
3. Address of Operator Box 1800, Hobbs, New Mexico		10. Field and Pool, or Wildcat Mescalero San Andres	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>10-S</u> RGE. <u>32-E</u> NMPM		12. County Lea	
15. Date Spudded 9-17-65	16. Date T.D. Reached 9-28-65	17. Date Compl. (Ready to Prod.) 10-1-65	18. Elevations (DF, RKB, RT, GR, etc.) 4285 GL
19. Elev. Casinghead	20. Total Depth 4300		
21. Plug Back T.D. 4272	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4031-4131 San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR-Correl-Cal Logs			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	426	12-1/4"
4-1/2"	10.6	4300	7-7/8"
		CEMENTING RECORD	
		250 sx Incor Neat + 2%CaCl	
		1300 sx Incor Neat + 1/4#	
		floseal + 200 sx Incor Neat	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		2-3/8"	
		4270	
		PACKER SET	
31. Perforation Record (Interval, size and number) Perf. 4031, 39, 43, 45, 47, 49, 57, 63, 65, 70, 76, 79, 4117, 19, 23, 25, 27, 29 and 4131 w/1 SPF (Total 20 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4031-4131 AMOUNT AND KIND MATERIAL USED w/3000 gals. 15% Unisol Acid + 26 ball sealers.	
33. PRODUCTION			
Date First Production 10-3-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod.
Date of Test 10-6-65	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 64
			Gas - MCF 22
			Water - Bbl. 8
			Gas - Oil Ratio 345
			Oil Gravity - API (Corr.) 18.0° @ 60°
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>E. J. Kerner</u>		TITLE <u>Group Supervisor</u>	
		DATE <u>10-7-65</u>	