

NO. 100000000000
 DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 GAS
 OPERATOR
 PROBATION OFFICE

KEN MCKEE OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

HOGGS OF FIVE O.C. 6:

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAY 17 11 21 AM '66

Form O.C. 6
 Supersedes Old G-104 and G-110
 Effective 1-1-66

Socorro Mobile Oil Company, Inc.

Bank \$30,000.00	Other \$0.00	Lesser of \$30,000.00 and \$1000.00	Other (Please explain)
New Mex.	1000	1000	1000
In-state, Federal	1000	1000	1000
County or Statewide	1000	1000	1000

If change of ownership give name and address of previous owner

Production Area	Block Number	Location	State or Province	Zip Code
New Mexico	6	Block 6, Section 1, Block 6, Section 1	State, Federal or Provin	Zip Code
Location	Line Letter B	Foot From The Base	Foot From The Base	Foot From The Base

Line of Section	Line	Down-dip	Line	Up-dip	North	W.E.	County
PRODUCTION AND TRANSPORTATION OF OIL AND NATURAL GAS	1000	1000	1000	1000	1000	1000	1000
Name of Authorized Transporter of Oil (or Gas) or Oil Institute	1000	1000	1000	1000	1000	1000	1000
Address of Oil & Gas Co.	1000	1000	1000	1000	1000	1000	1000
Name of Unauthorized Transporter of Oil (or Gas) or Oil Institute	1000	1000	1000	1000	1000	1000	1000
Address of Oil & Gas Co.	1000	1000	1000	1000	1000	1000	1000
Planned Production Rate	1000	1000	1000	1000	1000	1000	1000
If well producer oil or liquids, give location of tanks	1000	1000	1000	1000	1000	1000	1000
When initially connected?	1000	1000	1000	1000	1000	1000	1000
3/3/66	1000	1000	1000	1000	1000	1000	1000

If this production is commingled with that from any other lease or pool, give commingling order number

V. COMPLETION DATA

Designate Type of Completion - (X)	Drill Hole	Re-drill Hole	New Well	Backover	Drillopen	Plug Back	Same Rev. If Diff. Ready
None Spudded	1000	1000	1000	1000	1000	1000	1000
Root	1000	1000	1000	1000	1000	1000	1000
Perforations	1000	1000	1000	1000	1000	1000	1000

ILLEGIBLE

ADDED DRILLING CEMENT RECORD

TOEING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE		Test must be after removal of initial volume of liquid oil and must be equal to or exceed top allowable for this depth or as set for full 24 hours)	
To the First New Oil Run To Test	Date of Test	Producn. Area (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Bottom Hole Pressure	Choke Size
Actual Prod. During Test	GPM	Wt. - lb./cu. ft.	Gas - MCF

GAS INDEX		OIL CONSERVATION COMMISSION	
Actual Prod. Test-MCF/2	Bottom of Test	Bottom Hole Pressure/MCF	Gravity of Condensate
Flowing Method (pilot, back pressure, etc.)	Tubing Pressure	Bottom Hole Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19_____
 By _____

Title _____

Original Signed By:
 T. A. PAYNE

(Signature)

T. A. Payne

Mobile Oil Company, Inc.

This form is to be filed in compliance with Rule 1064.
 This is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 1064.
 All sections of this form must be filled out completely for allow-