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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 20 11 29 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-1182	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Socony Mobil Oil Company, Inc.		9. Well No.	
3. Address of Operator		Box 1800, Hobbs, New Mexico		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>10-S</u> RGE. <u>32-E</u> NMPM		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
10-4-65		10-11-65		10-14-65	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
4290 GL				4300	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4263				Rotary Tools	
				0 - 4300	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
4040 - 4125				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
GR				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	29#	1564	12-1/4"	w/575 sx Incor Neat + 100	sx. Neat 2% Ha-5
4-1/2"	11.6#	4300	7-7/8"	w/300 sx Incor Neat	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4040, 58, 61, 72, 4084, 4101, 12, 14, 16, 18, 20, 22, & 4125 w/1 SPF (Total 13 holes)				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4040 - 4125 w/2000 gals. 15% Unisol +			
				16 RCN Ball Sealers			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-14-65		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-17-65	24			78	18	26	230
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						16	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. L. Newman

TITLE Acting Group Supervisor

DATE 10-18-65