## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Compa	•		·····	Addr				······································		
	outhland	Royalty Com	<del>                                      </del>	Box 1515, Midland, Texas						
Lease F	arrar		Well No.	Unit Letter	Section 13	Township	11-s	Range	33-e	
Date Work Perf		Pool	<b>.</b>			County		<u> </u>		
6-29-65	5	Undesig.				Lea		<del></del>		
Beginning	Drilling Opera		S A REPORT				Explain):			
	Diffing Opera		emedial Work	id Cement Jo	, o	Other ()	explain):			
☐ Plugging		, nature and quantity					<del></del>			
to 376' sx regul	. Run 12 Lar cemen , 1965.	June 29, 19 2 jts 13 3/8 at plus 2% go Cement circ	" 48# H- el and l	-40 ST& L25 sx	C casi regula	ng to :	373' and nt. Plu	cema	ent w/225 wn @ 10 a.m.	
Witnessed by M. D.		DIAL WORK REPORTS ONLY								
	l <sub>m</sub>			NAL WELL	DATA					
D F Elev.	T D PBT		PBTD	)			Producing Interval		Completion Date	
Tubing Diamete		Tubing Depth	· · · · · · · · · · · · · · · · · · ·	Oil St	ring Diamet	er	Oil Stri	ng Depti	1	
Perforated Inter	rval(s)		· · · · · · · · · · · · · · · · · · ·		<del></del>	<del></del>				
	. ` `									
Open Hole Interval					Producing Formation(s)					
	<del></del>		RESULT	TS OF WOR	KOVER		···	·		
Test	Date of Test	Oil Ptoduction BPD		Production CFPD		roduction PD	GOR Cubic feet/	Вы	Gas Well Potential MCFPD	
Before Workover										
After Workover										
	OIL CONSER	EVATION COMMISSIO	N	I he to th	reby certify ne best of n	that the in ny knowled	nformation give ge.	n above	is true and complete	
Approved by  Title					Name Office C. Goodrich					
<u> ( /                                   </u>						strict	Product	ion s	Sup <b>erinte</b> nde	
Date				Comp	any					
					So	uthlan	d Ro/alt	y Cor	mpany	