NO. OF COPIES REC	EIVED
DISTRIBUTION	ON
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OF	FICE
Operator	
Southland	Royalty
Address	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

0.5.6.5.	AUTHORIZATION TO T	RANSPORT OIL AND NATU	RAL GAS / //	
LAND OFFICE			" 27 Au .	
TRANSPORTER OIL			RAL GAS 14 // 27 AH 365	
GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator	_			
Southland Royalty	Y Company			
Address				
1405 Wilco Bldg.		704		
Reason(s) for filing (Check proper		Other (Please explai	in)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry	Gas		
Change in Ownership	Casinghead Gas Con	densate		
If change of ownership give nan	20			
and address of previous owner_				
		Canadans		
II. DESCRIPTION OF WELL A				
Lease Name		Name, Including Formation	Kind of Lease	
Farrar "A"	1 Und	esig. (Inbe Penn.)	Ixt.) State, Federal or Fee Fee	
Location				
Unit Letter 🔼 ;	660 Feet From The North I	_ine and 810 Fee	t From The East	
Line of Section 13	Township 11-S Range	33-E , NMPM,	Lea County	
	ORTER OF OIL AND NATURAL			
Name of Authorized Transporter o		,	h approved copy of this form is to be sent)	
Pan American Pet		Box 1725, Midla	h approved copy of this form is to be sent)	
	f Casinghead Gas or Dry Gas	, and the second		
Warren Petroleum			Iton, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	A 13 11-S 33	-B No	As soon as possible	
	d with that from any other lease or poo	ol, give commingling order numb	er:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	epen Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Compl	etion (Y)	1	Plug Back Same Res'v. Diff. Res'v.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		· ·		
8-3-65	9-11-65	9810	9782	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Undesignated Perforations	Pennsylvanian	9744	9740 Depth Casing Shoe	
Pertorations	46+ 9750-9758	a1/21 2/0 4:0.		
9/49-9/			9810	
1101 5 3175		ND CEMENTING RECORD	CARKE OF MENT	
17 1/2	CASING & TUBING SIZE	365	SACKS CEMENT	
			300	
11	8 5/8	3970	750	
7 7/8	5 1/2	9810	490	
	2 7/8	9740		
V. TEST DATA AND REQUEST		e after recovery of total volume of l depth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump	pas lift, etc.)	
9-11-65	9-12-65	Flow	, 8,-,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours	475	Packer	16/64	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	. Gas - MCF	
327	196	131	246	
J & /	4,50	# J #		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			distrity of condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
1,,			Onero Bris	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONS	ERVATION COMMISSION	
		1	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED, 19	
	the best of my knowledge and belie			
•				
200	,	TITLE		
1/1/1	- 1	This form is to be fi	led in compliance with RULE 1104.	
Willen K / Sec.	rest		or allowable for a newly drilled or deepened	
Allen R. Steiner	t gnature)	well, this form must be a	ccompanied by a tabulation of the deviation	
Engineer			n accordance with RULE 111.	
	(Title)	All sections of this f	form must be filled out completely for allow- eted wells.	
0_12_65				

(Date)

9-13-65

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.