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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 12 11 37 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Farrar "A"
3. Address of Operator Box 1515, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 810 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 11-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Undesign. (Inbe Penn. Ext.)
15. Elevation (Show whether DF, RT, GR, etc.) 4202.1 G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3970'. Cemented 111 jts 8 5/8" 24# & 32# J-55 S<&C (3954.38') @ 3970' w/600 sx Class A cement plus 8% gel and 150 sx common. Plug down @ 3:20 p.m. August 8, 1965. Top of cement behind 8 5/8" casing 2160' from surface. WOC 24 hours and tested casing to 1000 psi. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. D. Frazier</u>	TITLE Engineer	DATE 8-11-65
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		