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(Date)

Supersedes Old C-104 and C-110 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISS. ... 4 Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Southland Royalty Company Box 1515, Midland, Texas
Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ 80 (100) II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease 241 J. D. Guye State, Federal or Fee Inbe (Pennsylvanian) Fee 660 Feet From The **South** Line and 2030 _ Feet From The _ 12 Line of Section , Township 11-s Range 33-E , NMPM, Lea County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 Address (Give address to which approved copy of this form is to be sent) Service Pipeline Company P.O. Box 337, Midland, Texas

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas Warren Petroleum Corporation P.O. Box 966, Lovington, New Mexico Twp. Rae. Unit Sec. Is gas actually connected? If well produces oil or liquids, When Lease connected 12 11-S 33-E November, 1963 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Frod. P.B.T.D. 4-13-65 May 27, 1965 9790' 9757 Name of Producing Formation Top Oil/Gas Pay Tubing Depth Inbe (Pennsylvanian) Pennsylvanian 9713' 9680' Depth Casing Shoe 9719-30 9789' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17½ 13 3/8 359 325 8 5/8 3960 1200 5 1/2 2 7/8 <u>7/8</u> 9789 1140 9680 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) May 29, 1965 Length of Test May 29, 1965 Pump Casing Pressure Choke Size 24 hours Packer None Actual Prod. During Test Oil-Bbls. 450 190 260 249 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened Allen R. Steiner Bignature well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) June 1, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.