NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
Southland Royalty Company	Box 1515, Midland, Texas

Lease		Well No.	Unit Letter	Section	Township	Range
J. D. Guye		5	N	12	11-S	33-E

Date Work Performed	Pool	County
5-15-65	Undesig. (Inbe Penn.) Ext.	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [X] Casing Test and Cement Job
- [ ] Other *(Explain)*:
- [ ] Plugging
- [ ] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 314 jts 5½" 17# new casing (9778') set at 9789'. Cemented with 1100 sacks Halliburton Lite-Wate cement plus 40 sacks Latex cement. Plug down at 8:35 a.m. C.S.T. 5-15-65. After 48 hours, pressure tested casing to 2500 psi. Held O.K. Top cement by temperature survey at 5600'.

Witnessed by	Position	Company
Allen R. Steinert	Engineer	Southland Royalty Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name *Alton C. Goodrich*
Title	Position District Production Superintendent
Date	Company SOUTHLAND ROYALTY COMPANY