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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-14-66

5a. Indicate Type of Lease	
State <input type="checkbox"/> 11:66	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>							
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Bell	
2. Name of Operator						9. Well No.	
Stoltz & Company						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico						N. Bagley Upper Penn	
4. Location of Well							
UNIT LETTER A LOCATED 554 FEET FROM THE North LINE AND 554 FEET FROM						12. County	
THE East LINE OF SEC. 21 TWP. 11S RGE. 33E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
9/26/65		11/6/65		11/17/65		4276 KB	
19. Elev. Casinghead							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,079		10,013				0 - TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
9341-43, Upper Penn							Yes
26. Type Electric and Other Logs Run							27. Was Well Cored
Sonic-Gamma Ray							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10 3/4	32.75#	300	12 1/4	250	None		
7 5/8	26#	3750	9 3/4	200	None		
4 1/2	11.6#	10,077	6 3/4	350	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8	9315	9250
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9341-43 2 jet shots/foot				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9341-43		1000 gal acid.	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/17/65		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
11/17-18/65	24	32/64"	192	215	128	1120	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
110#	Pkr	192	215	128	47.2		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Jack Brown	
35. List of Attachments							
1 copy electric log.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. L. Smut				TITLE Agent		DATE 9/26/66	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1530	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9868	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2455	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3733	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6503	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7240	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8524	T.	T. Chinle	T.
T. Penn. 8998	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430	430	Surface Sands				
430	1530	1100	Sand & Shale				
1530	2455	925	Anhydrite, Salt & Shale				
2455	2575	120	Sand				
2575	3735	1160	Lime & Anhydrite				
3735	5115	1380	Lime & Dolomite				
5115	6500	1385	Sandy Lime				
6500	7800	1300	Shale & Dolomite				
7800	8300	500	Dolomite & Lime				
8300	8998	698	Shale & Dolomite				
8998	10079	1081	Lime & Shale				