District I PO Box 1960, Hobbs, NM 88241-1960 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

20 Drawer DD, Artesia, NM \$8211-0719 District III

OIL CONSERVATION DIVISION

pies RT

Market   M	1900 Rio Brazos Rd.,	Azac, NM 8741	18	San	P(	O Box 208	8	0			·pp.op.	5 Co
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Tipperary Olf & Gas Corporation   Cost Number   Cost Number   Cost Number   Cost	District IV	. ND / 2050 / 00		San	na re	, NM 8/5(	<i>)</i> 4-208	8		_	7	
Tipperary Oil & Gas Corporation 633 17th Street, Suite 1550 Benver, Colorado, 80202  "Resear for Pilog Code CG  "At Noster 10 - 0 25-21391 North Bayley  "Proper Code 11 Surface Location Uter to the 12 Surface Location Uter to the 13 Surface Location Uter to the 13 Surface Location Uter to the 14 Surface Location Uter to the 15 Surface Location Uter to the 16 Surface Internation Research International Research Internation Research International Res	I.			ALION	/A DT	E AND A	ר א אייניון ו	ייי דער יי	m	_ _	AM	ENDED REP
Tipperary Oil & Gas Corporation G33 17th Street, Suite 1550 Denver, Colorado, 80202  North Street, Suite 1550 Denver, Colorado, 80202  North Resider  North Resider  North Resider  North Resider  Property Name  Property Name  Tree Free from the Section  West test. Section  West test. Section  North Resider  North Resider		10001	Operator	ALLU VY	ABL	E AND A	UTHO	RIZA	T OT MOIT			
Best Property Color and Color Best Property Color Colo	Tipper											
And Number 30 - 0.25 - 21.391  North Bag ley Propert Name 1 Well Number 11.09 Surface Location  De la Surface Location  He plant 11.19 Surface Location  Treatment 11.19 Surface Location  Well and Gas Transporters  Produced Water	633 17											
"All Number   North Regies   North R	Denver	, colora	do, 802	202								Code
Property Code   Oli 1309   Property Name   Property Name   Oli 2000	' API Nus	nber	T			4 p. 1 v				·- ·	u	
Property Code   Property Code   Property Name   Property Nam	30 - 0 25-21391					orth Bagli	9y			• 1	03820	
Ut you do not a service   Section   Tanaphilip   Reage   Lot lide   Peet from the   Peet from	Property	Code		· · · · · · · · · · · · · · · · · · ·	Property N							
South Seed   Section   Termanian   Peace   P	011309				Ве						1 w	di Number
H 21 115 33E Feet from the Peet from the Pee	Julia	ce Locatio	n									<del></del>
Bottom Hole Location   Bottom Hole Location   Bottom Hole Location   Branch Ready			- 1	1	Fe	et from the	North/S	outh line	Feet from the	Fast/W	est line	Country
UL or jot so. Section  Township  Range  Lot Ida  Feet from the North-South lice  Peet from the		- 1		·		1980		1)	1/x	1-	_	Lea
County   C	11 Botton	m Hole Lo	cation		<del></del>	1 1 0 0			660			
"Lee Code "Producting Method Code "Gas Connection Data "C-129 Fermit Number" "C-129 Effective Data "POD ULSTR Location Data Address On 25-33710 On Court Standard Address On 25-33730 On On One Office Office On 25-33730 On One Office Office On 25-33730 On One Office Office On 25-33730 On One Office Office On One Office One Off	UL or lot no. Section			Lot Ida	Fe	et from the	North/S	outh line	Feet from the	Fau/W.	at tipe I	<u> </u>
I. Oil and Gas Transporters  "Transporter OGRD  OZ4650  Dynegy Midstream Services   0 2593710   0 0 0											- une	County
I. Oil and Gas Transporters  "Transporter Mane and Address  O24650  Dynegy Midstream Services 1000 Louisianna St. #5800 Houston, TX 77002  Produced Water  "PoD "Produced Water "PoD "Produced Water "PoD ULSTR Location and Description  Well Completion Data "Ready Date "TD "Path Location and Description  "But Depth Set "Sacks Cement "Speed Date "Casing & Tubing Size "Depth Set "Sacks Cement "Casing & Total Length "Test Data "Depth Set "Case Prossure "Case Prossure "Case Prossure "Case Prossure "Gas "ADF "Total Method water that the information green above is true and complete to the best of my and that the information green above is true and complete to the best of my and that the information green above is true and complete to the best of my and that the information green above is true and complete to the best of my and that the information green above is true and complete to the best of my and that the information green above is true and complete to the best of my and that the information green above is true and complete to the best of my and that the information green above is true and complete to the best of my and the complete to the complete to the best of my and the complete to the complete to the best of my and the complete to the co	" Lae Code   " Pro	lucing Method (	Code 14 Ga	u Connection	Date	" C-129 Perm	i Number	. T -	C-129 Effective I	)ale	" C-1	29 Expiration D.
"Transporter Name of Address of POD 10 OF	1 ) 0 1 1 6											-> contractor Da
OSAD and Address  O24650 Dynegy Midstream Services 1000 Louisianna St. #5800 Houston, TX 77002  Produced Water  Produced Water	1. Oil and Ga											
O24650  Oynegy Midstream Services 1000 Louisianna St. #5800  Houston, TX 77002  Produced Water  Produced Water	OGRID		Transporter and Addr	r Name resa	" POI	11 O/G			POD UL	D ULSTR Location		
Houston, TX 77002  Produced Water  Pod ULSTR Location and Description  Well Completion Data  Popul Part Pod ULSTR Location and Description  Well Completion Data  Popul Part Pod ULSTR Location and Description  Well Completion Data  Popul Part Pod ULSTR Location and Description  Well Completion Data  Popul Part Pod Part Perforations  Popul Part Pod Part Perforations  Popul Part Pod Part Perforations  Popul Test Data  Post New Oil Pod Part Part Part Part Part Part Part Part	024650	Dynegy			ices				<del></del>	and De	ecription	· · · · · · · · · · · · · · · · · · ·
Houston, TX 77002  Produced Water  POD ULSTR Location and Description  Well Completion Data  Popul Date  Part Ready Date  Part Caring & Tubing Size  Part Date Part Date  Part Caring & Tubing Size  Part Date Part Date  Part Caring & Total Date  Part Car	KERNING TYPE OF	1000 La	ouisiann	na St. #!	5800							
Produced Water  "POD  "POD ULSTR Location and Description  Well Completion Data  "Spud Date  "Ready Date  "Ready Date  "Casing & Tubing Size  "Depth Set  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Test Data  "Depth Set  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Test Length  "Total Le	Marie d'Arrestan Carre	<u> Houstor</u>										
Produced Water  "POD  "POD ULSTR Location and Description  Well Completion Data  "Spud Date  "Ready Date  "Ready Date  "Casing & Tubing Size  "Depth Sed  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Test Data  "Depth Sed  "Sacks Cement  "Sacks Cement  "Test Length  "Total Le												
Produced Water  POD  POD ULSTR Location and Description  Well Completion Data  Page 1							(3) (3)	VAC SO SE				
Produced Water  POD							10000					
Produced Water  POD  POD ULSTR Location and Description  Well Completion Data  Page 1	and the state of the											
Produced Water  "POD "POD ULSTR Location and Description  Well Completion Data  "Spud Date "Ready Date "TD "PBTD "PETO "Ferforations  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Casing & Tubing Size "Depth Set "Sacks Cement  "Well Test Data  "Date New Oil "Cas Delivery Date "Test Date "Test Length "Tbg. Pressure "Cag. Pressure  "Choke Size "Oil "Water "Gas "AOF "Test Method test of my "AOF "Test Method and that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my Cag. Pressure Title:  Approved by:  Title:  Approved by:  Phone:							200					
Produced Water  POD  POD ULSTR Location and Description  Well Completion Data  Page 1 PBTD  Perforations  Perforat									<u> </u>			
Produced Water  "POD "POD ULSTR Location and Description  Well Completion Data  "Spud Date "Ready Date "TD "PBTD "PETO "Sacks Cement  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Casing & Tubing Size "Depth Set "Sacks Cement  "Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Cag. Pressure  "Choke Size "Oil "Water "Gas "AOF "Test Method and that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my oil "Title:  Approved by:  Phone:							//////////////////////////////////////	****** 26				
Well Completion Data  ** Spud Date	. Produced W	ater		<del></del>								
Well Completion Data  " Spud Date  " Ready Date  " Casing & Tubing Size  " Depth Set  " Depth Set  " Sacks Cement  " Sacks Cement  " Sacks Cement  " Depth Set  " Sacks Cement  " Data New Oil " Gas Delivery Date  " Cag. Pressure  " Chake Size  " Oil " Water " Gas " AOF " Test Method  erreby ceruly that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my large.  " Cag. Pressure  " AOF " Test Method	" POD				<del></del>	" POD ULS	TR Locatio	on and De	refintio-			
"Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Langth "Tbg. Pressure "Cag. Pressure  "Choke Size "Oil "Water "Gas "AOF "Test Method ereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my leader and belief.  Approved by:  Title:  Approved by:  Phone:									A TIPATON			
Well Test Data  Well Test Data  Date New Oil  Gas Delivery Date  "Test Date  "Test Date  "Test Length  "Test Length  "Total Le		tion Data										
Well Test Data  Well Test Data  Date New Oil  Gas Delivery Date  " Casing & Tubing Size  " Test Date  " Test Length  " Test Length  " Tog. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Cag. Pressure  " Can Method  Division have been complied and that the information given above is true and complete to the best of my red and belief.  Approved by:  DIL CONSERVATION DIVISION  Approved by:  Title:  Approved by:  Title:  Approved Date:	Spud Date	" Ready D	Ready Date			" TD			<del></del>	1º Perforations		
Well Test Data  Well Test Data  ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Cag. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Test Method ** Test Date ** Title:  Approved by:  OIL CONSERVATION DIVISION Approved by:  District Data  ** Sacks Cement ** Sacks Cement ** Cag. Pressure											· contampt	
Well Test Data  ** Date New Oil	" Hole Size		" C	asing & Tubic	ng Size		" D	epth Set		11	u Sacka Cement	
Date New Oil  "Gas Delivery Date  "Test Date  "Test Length  "Tost Method  "Tost Method									·			
Date New Oil  "Gas Delivery Date  "Test Date  "Test Date  "Test Length  "Tost Length  "Tost Length  "Tost Length  "Tost Length  "Tost Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Test Method  "Test Method  "Test Method  "Test Method  "Tost Length  "AOF  "Test Method  "Tost Length  "AOF  "Test Method  "Tost Length  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "Tost Length  "AOF  "Tost Method  "Tost Length  "AOF  "Tost Method  "Tost Length  "AOF  "Tost Method  "T								<del></del>		<del></del>		
Date New Oil  "Gas Delivery Date  "Test Date  "Test Date  "Test Length  "Tost Length  "Tost Length  "Tost Length  "Tost Length  "Tost Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Test Method  "Test Method  "Test Method  "Test Method  "Tost Length  "AOF  "Test Method  "Tost Length  "AOF  "Test Method  "Tost Length  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "Tost Length  "AOF  "Tost Method  "Tost Length  "AOF  "Tost Method  "Tost Length  "AOF  "Tost Method  "T												
Date New Oil  "Gas Delivery Date  "Test Date  "Test Date  "Test Length  "Tost Length  "Tost Length  "Tost Length  "Tost Length  "Tost Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Test Method  "Test Method  "Test Method  "Test Method  "Tost Length  "AOF  "Test Method  "Tost Length  "AOF  "Test Method  "Tost Length  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "Tost Length  "AOF  "Tost Method  "Tost Length  "AOF  "Tost Method  "Tost Length  "AOF  "Tost Method  "T								<del></del>				<del></del>
Date New Oil  "Gas Delivery Date  "Test Date  "Test Date  "Test Length  "Tost Length  "Tost Length  "Tost Length  "Tost Length  "Tost Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Cag. Pressure  "Test Method  "Test Method  "Test Method  "Test Method  "Tost Length  "AOF  "Test Method  "Tost Length  "AOF  "Test Method  "Tost Length  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "AOF  "Tost Method  "Tost Method  "Tost Method  "Tost Length  "AOF  "Tost Length  "AOF  "Tost Method  "Tost Length  "AOF  "Tost Method  "Tost Length  "AOF  "Tost Method  "T	Well Test Da	ata										
"Choke Size "Oil "Water "Gas "AOF "Test Method  Dereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my whedge and belief.  Approved by:  OIL CONSERVATION DIVISION  Approved by:  Title:  Approval Date:			ivery Date	× Te	ut Data	11 .	<u> </u>			·		
Descript that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my vielage and belief.  Approved by:  Title:  Approval Date:  Phone:					or Date		col Lengt	•	" Thg. Pressi	ire	* C	ag. Pressure
Decreby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my viedge and belief.  Approved by:  Title:  Approval Date:  Phone:	" Choke Size	" (	Oil	4 1	V							·
OIL CONSERVATION DIVISION Approved by:  Title:  Approval Date:			-	· · acci			" Gas				" Test Method	
OIL CONSERVATION DIVISION Approved by:  Title:  Approval Date:	screby certify that the ru	les of the Oil Co	Onscryation (his	vision barra b								_
Approved by: Diot. 1001 200 21003  ed name:  Title:  Approval Date:	THE WAY OF THE WOLD WINDS	given above is	true and comp	lete to the best	of my	c4	OII	CONS	ERVATIO	NI DIV	/ICION	Ţ
Title:  Approval Date: 990,  Phone:	Ature:											٦
Approval Date: Approval Date:	ed name:					Approved by	:	<i></i>	1911 20: 11. 			
Phone:						Title:				·	<del></del>	
Phone:				<del>-</del>		Approval Da	le:	1 02	1998			
this is a change of operator fill in the OGRID number and name of the previous operator						<u> </u>					<del></del>	
	this is a change of ope	rator fill la the	OGRID numi	oer and name	of the pe	revious pressure						
	Previous O	perator Signatu	re			Printed No			<del></del>			

Printed Name