

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Bell	
2. Name of Operator Deane H. Stoltz										9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico										10. Field and Pool, or Wildcat Under (No. Bagley Middle Penn)	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 21 TWP. 11 S. RGE. 33 E NMPM										12. County Lea	
15. Date Spudded 2/26/65		16. Date T.D. Reached 4/12/65		17. Date Compl. (Ready to Prod.) 4/24/65		18. Elevations (DF, RKB, RT, GR, etc.) 4279 KB		19. Elev. Casinghead			
20. Total Depth 10,109		21. Plug Back T.D. 10,055		22. If Multiple Compl., How Many		23. Intervals Drilled By O-TD		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9914-64 Middle Penn										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Sonic, Gamma Ray, Laterolog, Microlaterolog										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10 3/4		32.75		369		12 1/4		350 sacks		none	
7 5/8		26		3750		9 3/4		200 sacks		none	
4 1/2		11.6		10,109		6 3/4		350 sacks		none	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8	
										9870	
										yes	
31. Perforation Record (Interval, size and number) 9914-16, 9960-64						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9914-64 AMOUNT AND KIND MATERIAL USED 3,500 gal 15% acid					
33. PRODUCTION Date First Production 4/25/65 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Producing											
Date of Test 4/25-26/65		Hours Tested 24		Choke Size 32/64		Prod'n. For Test Period 220		Oil - Bbl. 220		Gas - MCF 264	
										Water - Bbl. 147	
										Gas - Oil Ratio 1200	
Flow Tubing Press. 300#		Casing Pressure Plkr		Calculated 24-Hour Rate 220		Oil - Bbl. 220		Gas - MCF 264		Water - Bbl. 147	
										Oil Gravity - API (Corr.) 47.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - to be sold when connection available										Test Witnessed By Jack Brown	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED A. L. Smith TITLE Agent DATE 4/28/65											

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	1510	T. Canyon	T. Ojo Alamo	T. Penn. "B"	1510
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
T. B. Salt		T. Aloka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2150	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres	3730	T. Simpson	T. Gallup	T. Ignacio Ozite	
T. Glorieta	5117	T. McKee	T. Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota		
T. Blinberry		T. Gr. Wash	T. Morrison		
T. Tubb	6517	T. Granite	T. Todillo		
T. Drinkard		T. Delaware Sand	T. Entrada		
T. Abo	7239	T. Bone Springs	T. Wingate		
T. Wolfcamp	8534		T. Chinle		
T. Penn.	9014		T. Permian		
T. Cisco (Bough C)			T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	650	650	Sand & Shale				
650	1510	860	Shale				
1510	2250	710	Anhydrite & Salt				
2250	2450	200	Anhydrite				
2450	2600	150	Sand				
2600	3730	1130	Anhydrite & Sand				
3730	5117	1387	Dolomite				
5117	6517	1409	Dolomite & Sand				
6517	9014	2497	Shale & Dolomite				
9014	10109	1095	Lime & Shale				