,	•		
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Lifective 1-1-65
FILE	AUTHORIZATION TO TRA	AND	CACO II
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS / // 45 AH 165
OIL			'"' 0 <b>5</b>
FRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Deane H. St	toltz		
Address			
	idland, Texas		
Reason(s) for filing (Check proper bo	)x)	Other (Please explain)	
Hew Well	Change in Transporter of:  Oil		
Recompletion Change in Connership	Oil Dry Go Casinghead Gas Conder	<del></del>	
Thinge in Cwhership:			
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL ANI	LEASE		Kind of Lease
Lease Name		me, Including Formation cat - Upper Penn	State, Federal or Fee
Bell Bell	1 4110	opper reserve	
Location	60 Feet From The <b>East</b> Lir	te and <b>1980</b> Feet From	n The North
Unit Letter H ; D	Feet From The Base Lin	e ana reet 1131	. The
Line of Section 21	cwnship 11-S Range	33-E , NMPM,	Lea County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	roved copy of this form is to be sent)
Name of Authorized Transporter of C	e Line Company	P. O. Box 337, Mid	
Name of Authorized Transporter of C		Address (Give address to which app	roved copy of this form is to be sent)
	oleum Corporation	P. O. Box 1589, Tu	ulsa, Oklahoma
If well produces oil or liquids,	Unit Sec. Twp. Age.	, is gas actually committee.	Vhen
give location of tanks.	H 21 11S 33E	Yes	July 6, 1965
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
,			
Designate Type of Complete		Mew Mett Morkeyer Booken	
		Total Depth	P.B.T.D.
Designate Type of Complete	tion – (X)		
	tion – (X)		P.B.T.D.  Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Date Spudded	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	Tubing Depth
Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Total Depth	Tubing Depth
Date Spudded	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
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Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE  V. TEST DATA AND REQUEST	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWARLE. (Test must be a	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
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Pool  Perforations  HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sil and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas.MCF  Gravity of Condensate
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Perforations  HOLE SIZE  HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete to	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  ANCE  and regulations of the Oil Conservation of with and that the information given the best of my knowledge and belief.	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD DEPTH SET  Inter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER'  APPROVED  B  TITLE  This form is to be filed	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SI and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas • MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  In compliance with RULE 1104.
Perforations  HOLE SIZE  HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete to	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  ANCE  and regulations of the Oil Conservation of with and that the information given	Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER'  APPROVED  B  TITLE  This form is to be filed	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  in compliance with RULE 1104.  lowable for a newly drilled or deependensatied by a tabulation of the deviation

July 19, 1965 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply