NO. OF COPIES RECEIVED					
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1		
FILE		AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
LAND OFFICE					
IRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Deane H. Stoltz					
c/o Oil Reports Reason(s) for filing (Check proper	& Gas Services, Box 763, 1	IN NICH & COURSE AND AND			
New Well	Change in Transporter of:	Other (Please explain)			
Recompletion	Off Dry G				
Change in Ownership	Casinghead Gas Conde				
If change of ownership give name and address of previous owner	e				
	AJORTH BAGLET	NIAR			
DESCRIPTION OF WELL AN	Well No. Pool No.	ame Including Formation R-70	Kind of Lease		
Bell	1 Unde	S. INC. Barley A.J.	State, Federal or Fee Fee		
Location			19 a - A		
Unit Letter <u>H</u> ; 1	980 Peet From The North Li	ine and 660 Feet From	n The Bast		
Line of Section 21 ,	Township 11 S Range 3	3 E , NMPM, Lea	County		
1					
DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL OF OIL AND NATURAL GA		roved copy of this form is to be sent)		
Pan American Petr		Box 1725, Midland, Te			
Name of Authorized Transporter of	• •		roved copy of this form is to be sent)		
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 21 11 S 33 E	Is gas actually connected?	/hen		
· · · · · · · · · · · · · · · · · · ·	with that from any other lease or pool,				
COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·		
Designate Type of Comple	etion - (X)	New Well Workover Deepen X	Flug Back Same Res'v. Diff. Res'		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
2/26/65	4/24/65	10,109	10,055		
Lool Undes. (No. Bagle	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Hiddle Penn	Middle Penn	9914	9870 - Depth Casing Shoe		
9914-16, 9960-64			10,109		
	TUBING, CASING, AN	ID CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4	10 3/4		350		
9 3/4 6 3/4	7_5/8				
6 3/4		3750	200		
	<u> </u>	10,109	200350		
TEST DATA AND REQUEST	2 3/8 FOR ALLOWABLE [®] (Test must be d	after recovery of total volume of load ou	350		
l	2.3/8 FOR ALLOWABLE <i>(Test must be able for this d</i>) Date of Test	/9870	350 il and must be equal to or exceed top allou		
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 4/24/65	2.3/8 FOR ALLOWABLE: (Test must be a able for this d Date of Test 4/25 to 4/26/65	after recovery of total volume of load ou lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow	350 il and must be equal to or exceed top allou lift, etc.)		
TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks 4/24/65 Length of Test	2 3/8 FOR ALLOWABLE: (Test must be a able for this d Date of Test 4/25 to 4/26/65 Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure	350 il and must be equal to or exceed top allou lift, etc.) Cheke Size		
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 4/24/65 Length of Test 24 hrs	2.3/8 FOR ALLOWABLE: (Test must be a able for this d Date of Test 4/25 to 4/26/65	after recovery of total volume of load ou lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow	350 il and must be equal to or exceed top allou lift, etc.)		
TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks 4/24/65 Length of Test	2.3/8 FOR ALLOWABLE: (Test must be able for this d Date of Test 4/25 to 4/26/65 Tubing Pressure 300#	after recovery of total volume of load ou lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Packer	350 il and must be equal to or exceed top allou lift, etc.) Choke Size 32/64 ¹¹		
TEST DATA AND REQUEST OIL, WELL Date Pirst New Cil Run To Tanks 4/24/65 Length of Test 24 hrs Actual Prod. During Test 367 bbls fluid	2.3/8 FOR ALLOWABLE: (Test must be able for this d Date of Test 4/25 to 4/26/65 Tubing Pressure 300# Oil-Bbls.	after recovery of total volume of load on lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Packer Water-Bbls.	350 il and must be equal to or exceed top allou lift, etc.) Choke Size 32/64 ⁿ Gas-MCF		
TEST DATA AND REQUEST OIL. WELL Date First New Cil Run To Tanks 4/24/65 Length of Test 24 hrs Actual Prod. During Test	2.3/8 FOR ALLOWABLE: (Test must be able for this d Date of Test 4/25 to 4/26/65 Tubing Pressure 300# Oil-Bbls.	after recovery of total volume of load on lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Packer Water-Bbls.	350 il and must be equal to or exceed top allou lift, etc.) Choke Size 32/64 ⁿ Gas-MCF		
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TEST DATA AND REQUEST OIL, WELL Date First New Cil Run To Tanks 4/24/65 Length of Test 24 hrs Actual Prod. During Test 367 bbls fluid GAS WELL	2.3/8 FOR ALLOWABLE: (Test must be able for this d Date of Test 4/25 to 4/26/65 Tubing Pressure 300# Oil-Bbis. 220	after recovery of total volume of load ou lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Packer Water-Bbls. 147	350 il and must be equal to or exceed top allou lift, etc.) Choke Size 32/64 ¹⁹ Gas-MCF 264		
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TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 4/24/65 Length of Test 2/4 hrs Actual Prod. During Test 367 bbls fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	2.3/8 FOR ALLOWABLE: (Test must be a able for this d Date of Test 4/25 to 4/26/65 Tubing Pressure 300# Oil-Bbls. 220 Length of Test Tubing Pressure ANCE add regulations of the Oil Conservation	after recovery of total volume of load on lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Packer Water - Bbls. 147 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	350 il and must be equal to or exceed top allou lift, etc.) Choke Size 32/64 ⁿ Gas-MCF 264 Gravity of Condensate Choke Size		
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