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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1021

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Deane H. Stoltz

9. Well No.
1

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

10. Field and Pool, or Wildcat
N. Bagley Upper Penn

4. Location of Well
UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **22** TWP. **11 S** RGE. **33 E** NMPM

12. County
Lea

15. Date Spudded **4/10/65** 16. Date T.D. Reached **5/24/65** 17. Date Compl. (Ready to Prod.) **4269 KB** 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth **10,107** 21. Plug Back T.D. **10,055** 22. If Multiple Compl., How Many **60 - TD** 23. Intervals Drilled By **Rotary Tools** 24. Cable Tools **0 - 60**

24. Producing Interval(s), of this completion - Top, Bottom, Name **9338-9480 Upper Penn** 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **Gamma Ray, Sonic, Laterolog, Microlaterolog** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	345	12 1/4	300	None
7 5/8	26.40	3750	9 3/4	200	None
4 1/2	11.60	10,105	6 3/4	330	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9200	Yes

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	AMOUNT AND KIND MATERIAL USED
9338-9480	500 gal mud acid,
	10,000 gal reg acid.

33. PRODUCTION

Date First Production **6/3/65** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Producing**

Date of Test 6/3-6/4/65	Hours Tested 24	Choke Size 18/64	Prod'n. For Test Period 230	Oil - Bbl. 230	Gas - MCF 276	Water - Bbl. 26	Gas - Oil Ratio 1200
Flow Tubing Press. 420#	Casing Pressure Pkr	Calculated 24-Hour Rate 230	Oil - Bbl. 230	Gas - MCF 276	Water - Bbl. 26	Oil Gravity - API (Corr.) 46.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

35. List of Attachments **Logs as shown in 26.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **A. L. Smith** TITLE **Agent** DATE **August 2, 1965**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. Well depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Alca	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Cliff House	T. Leadville
T. 7 Rivers	T. Menefee	T. Madison
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T.
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	1795	Surface sand & shale	1155	1795	1795	Red Bed & sand
340	1795	2450	Anhydrite, salt & shale	955	2450	2450	Lime & sand
1795	2450	2590	Lime & anhydrite	750	2590	2590	Lime & dolomite
2590	2750	3340	Lime & sand	1760	3340	3340	Lime & dolomite
3340	3740	5100	Lime & sand	500	5100	5100	Lime & dolomite & shale
5100	5600	5600	Lime & sand	890	5600	5600	Lime & dolomite & shale
5600	6490	6490	Lime & sand	1320	6490	6490	Lime & dolomite & shale
6490	7810	7810	Lime & sand	590	7810	7810	Lime & dolomite & shale
7810	8400	8400	Lime & sand	1707	8400	8400	Lime & dolomite & shale
8400	10107	10107	Lime & dolomite & shale				