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-	DISTRIBUTION SANTA FE	1		Form C+104 Supersedes Old C+104 and C+110		
-	FILE		FOR ALLOWABLE AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	5		
	LAND OFFICE	-				
	TRANSPORTER	-				
	GAS					
I.	PRORATION OFFICE					
	(perator					
ŀ	Deane H. Stoltz					
		as Services, Box 763, Hob	obs, New Mexico			
ł	Reason(s) for filing (Check proper bax	)	Other (Please explain)			
	flew Weil	Change in Transporter of:				
	Recompletion	Cil Dry Ga Casinahead Gas Conder				
	Change in Ownership	Casinghead Gas Conder				
	If change of ownership give name and address of previous owner					
	and address of previous owner					
П.	DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	me, Including Formation k	(ind of Lease		
	Gulf State		agley Upper Penn	State, Federal or Fee State		
	Location		<u> </u>			
	Unit Letter <b>D</b> ; 6	60Feet From TheNorthLin	ne and660 Feet From The	West		
				Lea County		
	Line of Section 22 , To	wnship <b>11 S</b> Range	33 E , NMPM,	Loa County		
ш	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved			
	Pan American Petrol	eum Corp.	Box 1725, Midland, T Address (Give address to which approved	conv of this form is to be sent!		
	Name of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🗌	Address (Give address to which approved			
	None	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If well produces cil cr liquids, give location of tanks.	D 22 11S 33E	No			
1	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi					
	Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.		
	4/10/65	6/3/65 Name of Producing Formation	10,107	10,055		
	Peol		,	Tubing Depth <b>9200</b>		
	N. Bagley	Upper Penn	9338	Depth Casing Shoe		
	Perforations	0.78-80		10,105		
	9338-40; 9399-9401;	TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4	10 3/4	345	300		
		7 5/8	3750	330		
		4 1/2	9200			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
	OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,			
	Date First New Oil Run To Tanks		Flow			
	<b>6/3/65</b> Length of Test	6/3 - 6/4/65 Tubing Pressure		Choke Size		
		L20#	Pkr	<u>18/64"</u>		
	Actual Prod. During Test	Oil-Bbls.	fidter 2 515.	Gas-MCF <b>276</b>		
	256	230	26	210		
	GAS WELL					
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
V1.	<b>CERTIFICATE OF COMPLIANCE</b> I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			TITLE			
	H. L. Smith		This form is to be filed in compliance with RULE 1104.			
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(t		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	Agent (Title)		able on new and recompleted wells.			
	June;	9, 1965	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition			
	(1	sure /	Separate Forms C-104 must	be filed for each pool in multiply		
			completed wells.			

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ana Ang pangaga ATTACHMENT OIL CONSERVATION COMMISSION FORM C-104

## DEVIATION SURVEYS

Operator:	Deane	H.	Stolts

Lease & Well No: Gulf State Ne. 1

Location:

of \_\_\_\_

. .

Unit D, Sec. 22, Tils, R33E

Depth	Degrees	Depth	Degrees
300	1/2	8470	1 1/4
600	1/4	8515	1 1/2
1300 2730	1/2	9120	1 1/2
2730	1/2	9215	1 1
3060	3/4	9515	1
3280	1	9830	1 1/0
3700	1	9965	$1 \frac{1}{2}$
4250	1/2	10100	1/4
4960	1 1/2		
5520	1		
5800	3/4		
6450	3/4		
7130	3/4		
7430	1		
7620	3/4		
8000	1		

I do hereby certify that the above information was

## furnished by Mr. Cyril Magner with Deane H. Stelts

and is true and complete to the best of my knowledge.

A.L. Smit

Subscribed and sworn to before me this \_\_\_\_\_ day

June , 19<u>65</u>. S.C. A.

Notary Public in and for Lea County, New Mexico