1		a second a s								
Submit 5 Copies Appropriate District Office DISTRICT 1		Energy, M	State of N linerals and Na	lew Mexico tural Resour		ent	- Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II		OIL C		ATION DIVISION			at Bottom of Page			
P.O. Drawer DD, Artenia, NM 88210 DISTRICT III		Sar	nta Fe, New M		04-2088					
1000 Rio Brazos Rd., Aziec, NM \$7410 I.	REQ		OR ALLOWA							
Operator		TO THA	NSPORT OI	L AND NA	TURAL G		PI No.			
Headington Oil Co				0-025-21394						
7557 Rambler Road Reason(s) for Filing (Check proper box)	<mark>l, S</mark> uit	e 1150,	Dallas, T		231					
New Weil		Change in	Transporter of:		et (Please expla	sin)				
Recompletion Change in Operator	Oil Casinghe		Dry Gas		Effect	tive 4-1	-90			
If change of operator give name and address of previous operatorOr	vx Ener	gy Com	pany, P. O.	Box 186	ol, Midla	nd, Tex	as 7970	2		
IL DESCRIPTION OF WELL								State		
Lease Name			Pool Name, Includ				of Lease Lease No.			
Harris State	<u> </u>	4	Mescalero	San And	lres	State,	Federal or Fe	<u>к</u>	-362	
Unit Letter			Feet From The			/	et From The _	East	Line	
	p 10-S		Range 32-E		MPM,	Lea	<u> </u>		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OF OI			e address to wh	ich annous	come of this A	was is to be -	<u></u>	
Mobil Pipeline Company	×				Box 900,			75221	K)	
Name of Authorized Transporter of Casin Warren Petroleum Corpo	-		or Dry Gas	Address (Give address to which approved			copy of this form is to be sent)			
l' well produces oil or liquids, pive location of tanks.	Unit K	Sec.	Twp. Rge. 10-S 32-E							
If this production is commingled with that IV. COMPLETION DATA						i	harch 9,	1900		
Designate Type of Completion	• <i>0</i> 0	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready to	Prod.	Total Depth			P.B.T.D.		L	
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Pay		Tubing Depth						
Performions	<u></u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe						
]	TUBING, (CASING AND	CEMENTI	NG RECOR	D	I			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES				I		<u> </u>	l			
OIL WELL (Test must be after n Date First New Oil Run To Tank	covery of to Date of Te		f load oil and must		exceed top allo shod (Fiow, pu			or full 24 hours	.)	
						· · · · · · · · · · · · · · · · · · ·	•			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	II math at	Taa						· · · · · · · · · · · · · · · · · · ·		
	Leagth of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pre	ubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC.										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved MAY 2 4 1990					
					Date Approved MAY Z 4 1950					
Signature Vice President					ByOrig. Signed by Paul Kauta					
Pristed Name / Title					Geologist					
3/30/90 Date	. 2	14 696	0606	Title.	<u> </u>	<u> </u>				
		Telepi	hone No.	11						
INSTRUCTIONS: This form	n in an h-			D. 1. 1104						

IONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.