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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. <b>K-362</b>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Sun Oil Company</b> 3. Address of Operator <b>Box 1861, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>0</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>10S</b> RANGE <b>32E</b> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name <b>Harris State</b> 9. Well No. <b>4</b> 10. Field and Pool, or Wildcat <b>Mescalero San Andres</b>	15. Elevation (Show whether DF, RT, GR, etc.) 12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Work on frac job started 5-20-70
2. Fraced with 38,500 gals. SW & 29,000# Sand
3. In fracing press. went from 2200 to 2700#, broke back to 2400.
4. Work was completed & well put on production 5-25-70
5. Frac water completely recovered on 6-5-70
6. Well potentialied at 65 BOPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *RW Hughes* TITLE *Proration Clerk* DATE *9/30/70*  
APPROVED BY *[Signature]* TITLE *[Signature]* DATE *[Signature]*  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 1 1970  
OIL CONSERVATION COMM.  
HOUSE