NO. OF COPIES RECEIVE	:D							Form C Revise	2-105 ∋d 1-1-65
DISTRIBUTION	<u> </u>						ſ		te Type of Lease
FILE		NEW /						State	Fee
U.S.G.S.	¥						AND LUG		il & Gas Lease No.
LAND OFFICE				UCT	ZI h 2	5 MY '65		K 362	
OPERATOR									
la, TYPE OF WELL	011	GAS						7. Unit Ag	reement Name
b. TYPE OF COMPLE		L GAS WELL		DRY	OTHER_			8. Farm or	Lease Name
NEW I WOR WELL OVE	к []	N PLUG BACK		F	OTHER			Herri	s State
2. Name of Operator		N BACK	Land RE	54K. []	UTALR			9. Well No	· · · · · · · · · · · · · · · · · · ·
Sanrey D) 3. Address of Operator	COil Compa							4	
			<u> </u>						and Pool, or Wildcat
P. O. Box 4, Location of Well	r 1),16, Ros	Mall, New 1	Maxi.co					Mesca	lero S.A.
4, Location of Well	•	-							
•		~ ·							
UNIT LETTER	LOCATED	FEET P	ROM THE	<u> </u>	LINE AND	2300	FEET FROM	12. County	
	23	WP. 105 RG	- 292			1111X1111		Lea	
THE LINE OF S 15. Date Spudded	16. Date T.D. R	leached 17. Date	Compl. (Re	eady to P	rod.) 18.	Elevations (DF,	RKB, RT, G		, Elev. Cashinghead
	9-15-6		9-18-6			h308		•	
9-6-65 20. Total Depth	21. Plu	g Back T.D.	22.1	If Multipl Many	e Compl., Ho	w 23. Interv	als Rotar d By	y Tools	Cable Tools
4393		1362		widiny	-			X	1 1
24. Producing Interval(s	s), of this complet	tion - Top, Botton	n, Name					·	25, Was Directional Surv Made
4176-4260 \$	San Andres								No
26. Type Electric and C	ther Logs Run	· · · ·					· · · ·	27.	Was Well Cored
Schlumberger	· Gamma Ray	-Density L	aterolo	g and	Microla	terolog			No
28.			SING RECO	ORD (Rep	ort all string	set in well)			
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET	HOL	ESIZE	CEME	NTINC DEC	ORD	AMOUNT PULLE
0 4 6			-			··· •	NTING REC		
8-5/8	24		394	1	2-1/4	250 ax r	eg. 24 (
8-5/8]+-1/2	2)ı 9.		-	1		··· •	eg. 24 (
			394	1	2-1/4	250 ax r	eg. 24 (
	9.		394 393	1	2-1/4	250 ax r	Bg. 25 (08. 25 (
l=1/2	9.	5 4	394	ne	2-1/4	250 ax r 200 ax p	eg. 25 (05. 25 (
)-1/2 29.	9.	S 4	394 393 No	ne	2-1/4 7-7/8	250 ax x 200 ax p 30.	eg. 25 (05. 25 (05. 25 (UBING RE	CORD
)-1/2 29.	9.	S 4	394 393 No	ne	2-1/4 7-7/8	250 ex r 200 ex p 30. size 2-3/	eg. 25 (os.	UBING RE PTH SET	CORD PACKER SET
)-1/2 29.	9. L 	S 4	394 393 No	ne	2-1/4 -7/8 SCREEN 32.	250 ex r 200 ex p 30. 31. 2-3/ ACID, SHOT,	eg. 25 (08. 25 (08. 25 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	UBING RE PTH SET 250 CEMENT S	CORD PACKER SET None QUEEZE, ETC.
29. SIZE	9. L 	S 4	394 393 No	ne	2-1/4 -7/8 SCREEN 32.	250 ex r 200 ex p 30. size 2-3/	Bg. 25 (05. 25)))))))))))))))))))))))))))))))))))	UBING RE PTH SET 250 CEMENT S	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED
29. SIZE	9. L 	S 4	394 393 No	ne	2-1/4 -7/8 SCREEN 32.	250 ex r 200 ex p 30. 31. 2-3/ ACID, SHOT,	RE. 25 (05. 25)))))))))))))))))))))))))))))))))))	UBING RE PTH SET 250 CEMENT S	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED tern D3-50 acid
29. SIZE	9. L 	S 4	394 393 No	ne	2-1/4 -7/8 SCREEN 32.	250 ex r 200 ex p 30. 31. 2-3/ ACID, SHOT,	RE. 25 (05. 25)))))))))))))))))))))))))))))))))))	UBING RE PTH SET 250 CEMENT S	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED
29. SIZE	9. L 	S 4	394 393 No	ne	2-1/4 -7/8 SCREEN 32.	250 ex r 200 ex p 30. 31. 2-3/ ACID, SHOT,	RE. 25 (05. 25)))))))))))))))))))))))))))))))))))	UBING RE PTH SET 250 CEMENT S	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED tern D3-50 acid
29. SIZE	9. L 	S 4	394 393 No		2-1/4 -7/8 SCREEN 32.	250 ex r 200 ex p 30. 31. 2-3/ ACID, SHOT,	RE. 25 (05. 25)))))))))))))))))))))))))))))))))))	UBING RE PTH SET 250 CEMENT S	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED tern D3-50 acid
29. SIZE	9. TOP	S 4	394 393 SACKS C	PROD	2-1/4 -7/8 SCREEN 32. DEPTH 14176-	250 xx p 30. 312E 2-3/ ACID, SHOT, INTERVAL 1,260	RE. 25 (05. 25)))))))))))))))))))))))))))))))))))	UBING RE PTH SET 250 CEMENT S JNT AND K	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED
29. SIZE	9. TOP	S INER RECORD BOTTOM d number)	394 393 SACKS C	PROD lift, pump	2-1/4 screen 32. DEPTH 4,176- UCTION ing - Size al	250 xx r 200 xx p 30. SIZE 2-3/ ACID, SHOT, INTERVAL 4260 d type pump)	eg. 25 (08. 25 (08. 25 (08. 25 (08. 25 (05000 ge end 25 (05000 ge	UBING RE PTH SET 250 CEMENT S JNT AND K Le West	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED tern D3-50 acid iron stabilized tus (Prod. or Shut-in) Prod.
29. SIZE	9. TOP	S INER RECORD BOTTOM d number)	394 393 SACKS C	PROD Lift, pump	2-1/1 32. DEPTH 1-7/8 32. DEPTH 1-176- UCTION ing – Size all OII – Bbl.	250 xx p 30. 312E 2-3/ ACID, SHOT, INTERVAL 4260 4 type pump) Gas - MO	eg. 25 (os. 25 (os. 25 (De De Racture, Amor 5000 ge end 250	UBING RE PTH SET 250 CEMENT S JNT AND K	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED tern D3-50 acid iron stabilise tus (Prod. or Shut-in)
1, Perforation Record (31, Perforation Record (33. Date First Production 9-18-65 Date of Test 9-19-65	9. TOP (Interval, size and Produced Hours Tested 24	S h	3924 393 SACKS C SACKS C SACKS C Prod'n. Test Pe	PROD For eriod	2-1/1 -7/8 SCREEN 32. DEPTH 1976- UCTION ing – Size al Oil – Bbl. 192	250 xx r 200 xx p 30. Size 2-3/ ACID, SHOT, INTERVAL 1,250 d type pump) Gas - M0 TST	eg. 25 (os. 25 (os. 25 (De De Racture, Amou 5000 ge end 250	UBING RE PTH SET 250 CEMENT S JNT AND K IB West Well Star ST - Bbl.	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED torn D3-50 acid iron stabilise tus (Prod. or Shut-in) Prod. Gas-Oil Ratio
33. Date First Production 9-18-65	9. TOP (Interval, size and Produ	S h	3924 393 SACKS C SACKS C SACKS C Prod'n. Test Pe 	PROD EMENT De EMENT EMENT EMENT Emeriod Sbl.	2-1/1 -7/8 SCREEN 32. DEPTH 1176 UCTION ing – Size at Oil – Bbl. 192 Gas –	250 xx r 200 xx p 30. size 2-3/ ACID, SHOT, INTERVAL 1,260 d type pump) Gas - MC TST	eg. 25 (os. 25 (os. 25 (De De Racture, Amor 5000 ge end 250	UBING RE PTH SET 250 CEMENT S JNT AND K I West Well Star ST - Bbl.	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED term DS-50 acid iron stabilise tus (Prod. or Shut-in) Prod. Gas-Oil Ratio DII Gravity - API (Corr.)
29. SIZE 31. Perforation Record (33. Date First Production 9-18-65 Date of Test 9-19-65 Flow Tubing Press.	Produ Hours Tested Casing Pressur 75	S INER RECORD BOTTOM BOTTOM d number) d number) d number) Choke Size Choke Size Calculated 2 Hour Rate	3924 393 SACKS C SACKS C SACKS C Prod'n. Test Pe 	PROD For eriod	2-1/1 -7/8 SCREEN 32. DEPTH 1176 UCTION ing – Size at Oil – Bbl. 192 Gas –	250 xx r 200 xx p 30. Size 2-3/ ACID, SHOT, INTERVAL 1,250 d type pump) Gas - M0 TST	eg. 25 (os. 25 (os. 25 (DE DE 8) FRACTURE, AMOI 5000 ga and 250 CF Wate Nater - Bbl. 120	UBING RE PTH SET 250 CEMENT S JNT AND K IS West # IB-1 Well Star ar - Bbl. 120 C	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED torn DS-50 acid iron stabilise tus (Prod. or Shut-in) Prod. Gas-Oil Ratio DII Gravity - API (Corr.) 18
1, Perforation Record (31. Perforation Record (33. Date First Production 9-18-65 Date of Test 9-19-65 Flow Tubing Press. 34. Disposition of Gas	Produ Hours Tested Casing Pressur (Sold, used for fu	S INER RECORD BOTTOM BOTTOM d number) d number) d number) Choke Size Choke Size Calculated 2 Hour Rate	3924 393 SACKS C SACKS C SACKS C Prod'n. Test Pe 	PROD EMENT De EMENT EMENT EMENT Emeriod Sbl.	2-1/1 -7/8 SCREEN 32. DEPTH 1176 UCTION ing – Size at Oil – Bbl. 192 Gas –	250 xx r 200 xx p 30. size 2-3/ ACID, SHOT, INTERVAL 1,260 d type pump) Gas - MC TST	eg. 25 (os. 25 (os. 25 (DE DE 8) FRACTURE, AMOI 5000 ga and 250 CF Wate Nater - Bbl. 120	UBING RE PTH SET 250 CEMENT S JNT AND K LE West Well Star ST - Bbl. 120 C t Witnessed	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED tern D3-50 acid iron stabilise tus (Prod. or Shut-in) Prod. Gas-Oil Ratio I Gravity - API (Corr.) 18
1,=1/2 29. SIZE 31. Perforation Record (33. Date First Production 9-18-65 Date of Test 9-19-65 Flow Tubing Press.	Produ Interval, size and Produ Hours Tested 211 Casing Pressur (Sold, used for fu	S INER RECORD BOTTOM BOTTOM d number) d number) d number) Choke Size Choke Size Calculated 2 Hour Rate	3924 393 SACKS C SACKS C SACKS C Prod'n. Test Pe 	PROD EMENT De EMENT EMENT EMENT Emeriod Sbl.	2-1/1 -7/8 SCREEN 32. DEPTH 1176 UCTION ing – Size at Oil – Bbl. 192 Gas –	250 xx r 200 xx p 30. size 2-3/ ACID, SHOT, INTERVAL 1,260 d type pump) Gas - MC TST	eg. 25 (os. 25 (os. 25 (DE DE 8) FRACTURE, AMOI 5000 ga and 250 CF Wate Nater - Bbl. 120	UBING RE PTH SET 250 CEMENT S JNT AND K LE West Well Star ST - Bbl. 120 C t Witnessed	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED torn DS-50 acid iron stabilise tus (Prod. or Shut-in) Prod. Gas-Oil Ratio DII Gravity - API (Corr.) 18
33. 33. Date First Production 9-18-65 Date of Test 9-19-65 Flow Tubing Press. 34. Disposition of Gas Vented (TST) 35. List of Attachments	Produ Interval, size and Produ Hours Tested 24 Casing Pressur 75 (Sold, used for fu	S INER RECORD BOTTOM d number) d number) d number) Choke Size Calculated 2 Hour Rate el, vented, etc.)	394 393 SACKS C SACKS C SACKS C Prod'n. Test Pe 4- Oil – B	PROD Iff, pump For eriod 3bl. 92	2-1/4 SCREEN 32. DEPTH 4176- UCTION ing - Size an Oil - Bbl. 192 Gas -	250 sx r 200 sx p 30. SIZE 2-3/ ACID, SHOT, I INTERVAL 4260 d type pump) Gas - MC TST MCF	ед. 25 (ов. 25 (ов. 25 () реклание в в сг мана СГ Water – Bbl. 120 Tres	WBING RE PTH SET 250 CEMENT S JNT AND K ID West # IB-1 Well Star sr - Bbl. 120 C t Witnessed 0. T. (CORD PACKER SET None QUEEZE, ETC. SIND MATERIAL USED torn DS-50 acid iron stabilise tus (Prod. or Shut-in) Prod. Gas - Oil Ratio Dil Gravity - API (Corr.) 18 USAN
1,22 29. SIZE 31. Perforation Record (33. Date First Production 9-18-65 Date of Test 9-19-65 Flow Tubing Press. 34. Disposition of Gas Vented (TSD	Produ Interval, size and Produ Hours Tested 24 Casing Pressur 75 (Sold, used for fu	S INER RECORD BOTTOM d number) d number) d number) Choke Size Calculated 2 Hour Rate el, vented, etc.)	394 393 SACKS C SACKS C SACKS C Prod'n. Test Pe 4- Oil – B	PROD Iff, pump For eriod 3bl. 92	2-1/4 SCREEN 32. DEPTH 4176- UCTION ing - Size an Oil - Bbl. 192 Gas -	250 sx r 200 sx p 30. SIZE 2-3/ ACID, SHOT, I INTERVAL 4260 d type pump) Gas - MC TST MCF	ед. 25 (ов. 25 (ов. 25 () реклание в в сг мана СГ Water – Bbl. 120 Tres	WBING RE PTH SET 250 CEMENT S JNT AND K ID West # IB-1 Well Star sr - Bbl. 120 C t Witnessed 0. T. (CORD PACKER SET None QUEEZE, ETC. (IND MATERIAL USED tern DS-50 acid iron stabilized tus (Prod. or Shut-in) Prod. Gas - Oil Ratio Dil Gravity - API (Corr.) 18 Dem
33. 33. Date First Production 9-18-65 Date of Test 9-19-65 Flow Tubing Press. 34. Disposition of Gas Vented (TST) 35. List of Attachments	Produ Interval, size and Produ Hours Tested 24 Casing Pressur 75 (Sold, used for fu	S Internet States State	394 393 SACKS C SACKS C SACKS C Prod'n. Test Pe 4- Oil − B 1 Sity Io es of this fo	PROD Iff, pump For eriod 3bl. 92	2-1/1 -7/8 SCREEN 32. DEPTH 1,176- UCTION ing – Size at 011 – Bbl. 192 Gas – 1 Cas –	250 ex r 200 ex p 30. SIZE 2-3/ ACID, SHOT, INTERVAL 1260 Gas - MC TST MCF STN SIN CF SIN	eg. 25 (08. 25 (08. 25 (08. 25 (8 1 5000 ge and 25 (26 27 120 Tes 120 120 120 120 130 120 130 140 150 16 17 17 17 17 17 17 17 17 17 17	WBING RE PTH SET 250 CEMENT S JNT AND K ID West # IB-1 Well Star sr - Bbl. 120 C t Witnessed 0. T. (CORD PACKER SET None QUEEZE, ETC. (IND MATERIAL USED tern DS-50 acid iron stabilise tus (Prod. or Shut-in) Prod. Gas-Oil Ratio Dil Gravity - API (Corr.) 18 By Duen ef.
33. 33. Date First Production 9-18-65 Date of Test 9-19-65 Flow Tubing Press. 34. Disposition of Gas Vented (TST) 35. List of Attachments	Produ Interval, size and Produ Hours Tested 24 Casing Pressur 75 (Sold, used for fu	S INER RECORD BOTTOM d number) d number) d number) Choke Size Calculated 2 Hour Rate el, vented, etc.)	394 393 SACKS C SACKS C SACKS C Prod'n. Test Pe 4- Oil − B 1 Sity Io es of this fo	PROD Iff, pump For eriod 3bl. 92	2-1/1 -7/8 SCREEN 32. DEPTH 1,176- UCTION ing – Size at 011 – Bbl. 192 Gas – 1 Cas –	250 sx r 200 sx p 30. SIZE 2-3/ ACID, SHOT, I INTERVAL 4260 d type pump) Gas - MC TST MCF	eg. 25 (08. 25 (08. 25 (08. 25 (8 1 5000 ge and 25 (26 27 120 Tes 120 120 120 120 130 120 130 140 150 16 17 17 17 17 17 17 17 17 17 17	WBING RE PTH SET 250 CEMENT S JNT AND K ID West # IB-1 Well Star sr - Bbl. 120 C t Witnessed 0. T. (CORD PACKER SET None QUEEZE, ETC. (IND MATERIAL USED tern DS-50 acid iron stabilized tus (Prod. or Shut-in) Prod. Gas - Oil Ratio Dil Gravity - API (Corr.) 18 Dem

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Τ.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	Т.	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. "C"
в.	Salt	Т.	Atoka	Τ.	Pictured Cliffs	Т.	Penn. ''D''
Т.	Yates	Т.	Miss	Т.	Pictured Cliffs Cliff House	Т.	Leadville
т.	7 Rivers	Τ,	Devonian	Т.	Menefee	T.	Madison
					Point Lookout		
Т.	San Andres	Т.	Simpson	T.	Mancos	Т.	Ignacio Qtzte
т.	Glorieta	Т.	McKee	Bas	e Greenhorn	T.	Granite
					Dakota		
					Morrison		
					Todilto		
Т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	Т.	
			Pono Springe	T	W7	-	
T.	Wolfcamp	Т.	Rustler 1569 -	Т.	Chinle	Т.	
				T.	Permian	T.	
					Penn. ''A''		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	192	192	Caliche				
192	390	196	Caliche and Red Bed				•
390	1420	1030	Red Bed and Cyp				
1420	2810	1390	Anhy and Gyp				
2810	348h	674	Dolo and Lime				
3484	3675	191	Line				
3675	4110	435	Lime and Dole.				
مددبا	4170	60	Lime				
4170	4393	223	Lime and Dols.				
			•				
		•••					• .