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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE DECLIEST FOR ALL OWARLE Supersedes Old C-104 and C-11				
	FILE	REQUE	ST FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.5.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR		
	LAND OFFICE			147 65	
	TRANSPORTER GAS				
	OPERATOR				
I.	PRORATION OFFICE Operator				
	Sunray DX Oil Company Address				
	P. O. Box 11:16, Roswell, New Mexico				
	Reason(s) for filing (Check proper box		Other (Please explain,		
	New Well	Change in Transporter of:			
	Recompletion		Gas		
	Change in Ownership	Casinghead Gas Co	ndensate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE	Name, Including Formation	Kind of Lease	
	Lease Name Harris State		escalero-San Andres	State, Federal or Fee State	
	Location	1 14			
	Unit Letter 0 ; 95	POFeet From The	Line and 2310 Feet 1	From The	
		305	202	T	
	Line of Section 23 , To	wnship 103 Range	325 , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS		
	Name of Authorized Transporter of Oil			approved copy of this form is to be sent)	
	McWood Corporation 306 V & J Tower, Midland, Texas			dland, Texas	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			approved copy of this form is to be sent)	
	Nene TSIM	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	K 23 10S 32	E NO	-	
	If this production is commingled wi		ool, give commingling order number	:	
IV.	COMPLETION DATA	Cil Well Gas Wel			
	Designate Type of Completic		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9-6-65	9-19-65	4393	4362	
	Peol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Rescalero-San Andres	San Andres	4172	h250 Depth Casing Shoe	
	Perforations One hole at each of the following depths: h176, h182, h188, h193, h203, h215, h231, h23h, h2hh, h2h8, h253, h260 h393				
		TUBING, CASING,	AND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/i 7-7/8	8-5/8 h-1/2	39l4 14393	250 200	
	1=1/0	2-3/8	1,250	•	
		3650' by temperature			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	9-18-65	9-19-65	Swabbing		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs. Actual Prod. During Test	Cil-Bbls.	75 Water-Bbls.	Gas-MCF	
	312	192	120	TSTM	
	I				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	. coming mornion (pains, and a pri)				
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSE	RVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		zen .	APPROVED , 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ef. BY	ØY	
			TITLE		
				ed in compliance with RULE 1104.	
	B. F. Brawley		If this is a request for	allowable for a newly drilled or deepened	
	(Sign	(Signatur) well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.			
	District Engineer tests		11	rm must be filled out completely for allow-	

(Title) **9-20-65**

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.