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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 9 11 24 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. X 362	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sunday Oil Company		8. Farm or Lease Name Harris State	
3. Address of Operator P. O. Box 1416, Roswell, New Mexico		9. Well No. 4	
4. Location of Well UNIT LETTER O , 990 FEET FROM THE S LINE AND 2310 FEET FROM THE E LINE, SECTION 23 TOWNSHIP 10S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Mescalero San Andres	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 $\frac{1}{2}$ " hole to 394'.
2. Ran 13 jts. 8-5/8", 24# casing to 394'. Cemented csg. with 250 sxs. regular cement, 2% CaCl₂.
3. WOC 18 hrs. Tested casing to 1000 psig for 30 min. OK.
4. Will drill hole size sufficient to run 4 $\frac{1}{2}$ " casing to anticipated TD of 4400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Brawley **B. F. Brawley** TITLE District Engineer DATE 9-8-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: