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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

AUG 1 20 PM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Plug & Abandon</u>				8. Farm or Lease Name			
b. TYPE OF COMPLETION				N. Mounsey			
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.			
2. Name of Operator				1			
The Superior Oil Company				10. Field and Pool, or Wildcat			
3. Address of Operator				Jenkins (Cisco)			
P. O. Box 1900, Midland, Texas 79701							
4. Location of Well							
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM				12. County			
THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>9-S</u> RGE. <u>34-E</u> NMPM				Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
9-8-65		10-16-65		10-20-65		4303 RKB, 4188 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9875		9812				Rotary Tools <u>X</u> Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Bough "C" 9770 - 9776							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Schlumberger GR-Sonic, Laterolog & Micro-Laterolog							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11-3/4"	42#	406	15"	400 Sacks		0	
8-5/8"	32#	4300	10-5/8"	759 Cu ft		1610	
4-1/2"	11.6#	9875	7-7/8"	200 Sacks		8066	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9770 - 9776 Bough "C"				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9770 - 9776 250 gals MCA			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A.V. Lingo</u>				TITLE <u>Production Engineer</u>		DATE <u>July 8, 1967</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2747 (+1456)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4014 (+189)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6900 (-2697)</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7664 (-3461)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8976 (-4773)</u>	T. Rustler <u>2153 (+2050)</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>5440 (-1237)</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9766 (-5563)</u>		T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	406	406	Redbeds.				
406	1940	1534	Redbeds, Gyp, LS.				
1940	3390	1450	Gyp, Anhy, Salt.				
3390	3761	371	Gyp, Anhy.				
3761	4028	267	Gyp, Anhy, LS.				
4028	4135	107	Limestone.				
4135	4290	155	Limestone, Dolo.				
4290	4822	532	Dolo.				
4822	5280	458	Dolo, Limestone				
5280	6222	942	Dolo, Anhy, Salt.				
6222	6680	458	Dolo, Limestone.				
6680	7533	853	Limestone.				
7533	8134	601	Limestone, Shale.				
8134	8286	152	Limestone.				
8286	8530	244	Limestone, Shale.				
8530	8670	140	Limestone.				
8670	8868	198	Dolo, Cht.				
8868	9023	155	Limestone, Cht.				
9023	9635	612	Limestone.				
9635	9723	88	Limestone, Shale.				
9723	9875	152	Limestone.				