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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 22 11 52 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
3. Address of Operator
4. Location of Well
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 9875
Perforations 9770-9776
Permanent packer at 9752

Casing: 4-1/2" at 9875, top of cement at 8700
8-5/8" at 4300, top of cement at 2500
11-3/4" at 406, cement circulated

We propose to plug and abandon the well as follows:

1. Fill hole with mud. Equalize 25 sack cement through tubing tail at 9734.
2. Recover 4-1/2" casing.
3. Equalize 25 sack cement plugs at following points:
 - A. At 5450 (Top of Glorieta) - if 4-1/2" casing recovered below this depth.
 - B. On top of 4-1/2" casing stub.
 - C. Across 8-5/8" casing shoe at 4300.
4. Recover 8-5/8" casing.
5. Equalize 25 sack cement plugs at following points:
 - A. At 2230 (Top of salt) - if 8-5/8" casing recovered below this depth.
 - B. On top of 8-5/8" casing stub.
 - C. Across surface casing shoe at 406.
6. Put 5 sack plug in top of surface casing and install steel marker as prescribed by Rule 201.

This procedure discussed and approved by Mr. J. D. Ramey 6-13-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. V. Sings* TITLE Production Engineer DATE June 13, 1967

APPROVED BY *J. D. Ramey* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: