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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Oct 26 1 40 PM '65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name N. Mounsey	
2. Name of Operator The Superior Oil Company				9. Well No. 1	
3. Address of Operator P. O. Box 1900, Midland, Texas				10. Field and Pool, or Wildcat Jenkins (Cisco)	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 24 TWP. 9-S RGE. 34-E NMPM				12. County Lea	
15. Date Spudded 9-8-65	16. Date T.D. Reached 10-16-65	17. Date Compl. (Ready to Prod.) 10-20-65	18. Elevations (DF, RKB, RT, GR, etc.) 4203' KB	19. Elev. Casinghead 4188' GL	
20. Total Depth 9875	21. Plug Back T.D. 9812	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0' - 9875'	Rotary Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9700' - 9776' (Bough "C")				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Sonic, Laterolog and Micro-Laterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	406	15"	400 sacks	None
8-5/8"	32#	4300	10-5/8"	757 cu. ft.	None
4-1/2"	11.6#	9875	7-7/8"	200 sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2"	9752
					9752
31. Perforation Record (Interval, size and number) 9770 - 9776 w/4 jets per foot w/casing gum			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9770-9776		
			250 gallons MCA		
33. PRODUCTION					
Date First Production 10-20-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 10-22-65	Hours Tested 24	Choke Size 13/64	Prod'n. For Test Period 276	Oil - Bbl. 400	Gas - MCF 0
Flow Tubing Press. 1100	Casing Pressure Pkr	Calculated 24-Hour Rate 276	Oil - Bbl. 400	Gas - MCF 0	Water - Bbl. 48.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By H. L. Owens	
35. List of Attachments Electric logs, Drill Stem Test record, and Deviation Record					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED H. Collins Jr.		TITLE District Engineer		DATE October 25, 1965	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2153	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2747	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3467	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4014	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash	T. Todilto	T. Tubb
T. Drinkard	6900	T. Delaware Sand	T. Entrada	T. Bone Springs
T. Abo	7664		T. Wingate	T. Chinle
T. Wolfcamp	8976			T. Permian
T. Penn.				T. Penn. "A"
T. Cisco (Bough C)	9766			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2153		Red beds w/streaks of limestone				
2153	2747	594	Anhy, streaks dolo, shale & chert				
2747	2880	133	Sand w/streaks dolo & shale				
2880	4014	1134	Anhy & dolo w/streaks sand, shale & salt				
4014	7745	3731	Dolo w/interbeds of sand, shale, anhydrite & salt				
7745	8520	775	Red & green shale w/streaks of dolo & anhy				
8520	8930	410	Dolo w/streaks chert				
8930	9600	670	Lime w/streaks shale & chert				
9600	9720	120	Lime w/streaks red & gray shale & chert				
9720	9875	155	Lime, white w/streaks of gray shale				