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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Supersedes Old
O-102 and O-103
Effective 1-1-65

| | |
|---|------------------------------|
| 3a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| OG-4303 | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, CE, TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Tenneco Oil Company | | 8. Form or Lease Name State Tract OG 4303 |
| 3. Address of Operator 1860 Lincoln, Suite 1200, Denver, Colorado 80203 | | 9. Well No. 2-Y |
| 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 10S RANGE 33E N.M.P.M. | | 10. Field and Pool, or Wildcat Inte Penn |
| 11. Elevation (Show whether DF, RT, GR, etc.) 4194' GR | | 12. County Lea |

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

State Tract OG

- Moved in Permian Basin casing puller on June 21, 1974.
- Set CIBP at 9,600'. Capped with 35' cement.
- Shot 5 1/2 casing at 8,183', 7,485', 6,994', 6,481' and 6,094'.
- Pulled 5 1/2 casing from 6,094'. Spotted 50 sx cement plug at 6,094' and 70 sx cement plug at 5,329' and 50 sx plug at 4,050'.
- Shot 8 5/8 casing at 1,236' and recovered same. Spotted 140 sx cement plug at 1,236' and 10 sx plug at surface. Installed dry hole marker. Cleared up location. Plugging complete on 6/28/74.
- Location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Crawford TITLE Senior Production Clerk DATE Sept. 12, 1974

APPROVED BY Nathan E. Deff TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: