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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Tenneco Oil Company		State Tract OG 4303	
3. Address of Operator		Box 1031, Midland, Texas		9. Well No.	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM				12. County	
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>10-S</u> RGE. <u>33-E</u> NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3-4-65	4-7-65	4-13-65	4205 DF	4194	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools	
9695	---		Rotary		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
Open hole 9680 - 9695 - Bough "C"				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Acoustilog				No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	1270	17 1/2"	1050	None
8 5/8	32#	4000	11"	600	None
5 1/2	17#	9680	7 7/8"	167	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	9666
						9606

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9680-9695	acid w/1500 gal

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-13-65		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
4-13-65	24	---		223	228	27	1022
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	Packer		223	228	27	47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to Warren Petroleum Corporation	Merle Willey

35. List of Attachments
Acoustilog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J.F. Carnes</u>	TITLE <u>Dist. Prod. Foreman</u>	DATE <u>April 14, 1965</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. 1917	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. 1990	T. Pictured Cliffs	T. Penn. "D"	T. Leadville
T. 2580	T. Miss	T. Devonian	T. Madison
T. 2625	T. Silurian	T. Point Lookout	T. Elbert
T. 3450	T. Montoya	T. Mancos	T. McCracken
T. 3735	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. 3897	T. McKee	T. Base Greenhorn	T. Granite
T. 5332	T. Ellenburger	T. Dakota	T. Morrison
T. 5413	T. Gr. Wash	T. Todillo	T. Delaware Sand
T. 6010	T. Bone Springs	T. Wingate	T. Chino
T. 6782	T. Wolfcamp	T. Permian	T. Cisco (Bough C)
T. 6935	T. 9680	T. 9680	T. 9680

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	100	100	Surface sand & caliche	1817	1917	100	Red beds
100	1917	73	Anhydrite	1990	1990	690	Salt & Anhydrite
1990	2580	45	Anhydrite	2625	2625	118	Sand & Anhydrite
2580	2743	707	Anhydrite	2743	3450	285	Sand & Anhydrite
2625	3450	162	Anhydrite, sand & dolo.	3450	3735	1435	Sand & dolomite
3450	3735	81	Sand & dolomite	3735	6010	597	Dolomite and anhydrite
3735	3897	772	Dolomite	6010	6782	772	Sand & anhydrite
3897	5332	695	Dolomite & anhydrite	6782	6935	1217	Shale & dolomite
5332	5413	633	Limestone	6935	9480	200	Limestone & red shale
5413	5480	15	Limestone	9480	9680		
5480	9480			9680			