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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-4303

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State Tract OG-45-3
3. Address of Operator 1200 Lincoln Tower Bldg., Denver, Colorado 80203	9. Well No. 2 - Y
4. Location of Well UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 10S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Inbe, Perno Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4194' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated starting date: June 13, 1974. Notify NMOCC 24 hrs. prior to commencing work.

1. Move in and rig up casing pulling unit.
2. Set CIBP on Wireline @ 9600' ± and cap with 7 sx (35') cement.
3. Determine free point of 5½" casing. Cut and recover casing from free point. Tally casing out of hole.
4. Determine free point of 8-5/8" casing. Cut and recover casing from free point. Tally casing out of hole.
5. Run string of 2-7/8" tubing in hole open ended and displace hole with mud. Spot the following cement plugs: (All plugs to have 9.5#/gal mud spaced between them)
 - a) 35 sx half in and out of 5-1/2" casing stub.
 - b) 55 sx plug across Glorietta @ 5329' ±.
 - c) 50 sx plug half in and out of 8-5/8" casing shoe @ 4000'.
 - d) 35 sx plug across top of salt section (inside 8-5/8" casing) at 1990'.
 - e) 50 sx plug half in and out of 8-5/8" stub at approximately 1200' ±.
 - f) 50 sx plug half in and out of 13-3/8" casing shoe at 1270'.
6. Remove wehhead and set 20 sx cement plug at surface.
7. Erect Dry Hole Marker marked in compliance with New Mexico State regulations. Clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Rogers TITLE Sr. Production Clerk DATE 6/6/74

APPROVED BY John W. Ramsey TITLE Geologist DATE _____

CONDITION OF APPROVAL, IF ANY:
100' Plug at top of Wolfcamp & Abo, if not behind 5½" cgs.