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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Tenneco Oil Company**
Address **Box 1031, Midland, Texas**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Tract OG-4303	Well No. 2Y	Pool Name, Including Formation South Lane Penn	Kind of Lease State, Federal or Fee State
Location Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West Line of Section 35 , Township 10-S Range 33-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 337, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 966, Lovington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 34
	Twp. 10-S	Rge. 33-E
	Is gas actually connected? Yes	When 4-13-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Yes	Yes							
Date Spudded 3-4-65	Date Compl. Ready to Prod. 4-13-65	Total Depth 9695	P.B.T.D. ---					
Pool South Lane Penn	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9680	Tubing Depth 9666					
Perforations Open hole 9680 - 9695			Depth Casing Shoe 9680					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	1270	1050					
11"	32#	4000	600					
7 7/8"	17#	9680	167					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

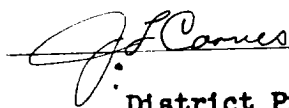
Date First New Oil Run To Tanks 4-13-65	Date of Test 4-13-65	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure Packer	Choke Size ---
Actual Prod. During Test 223	Oil - Bbls. 223	Water - Bbls. 27	Gas - MCF 228

GAS WELL

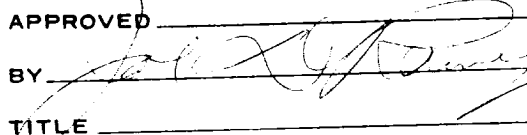
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 (Signature) **J.F. Carnes**
District Production Foreman
(Title)
April 14, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.