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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. OG-4303
6. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
1. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State Tract OG-4303
2. Address of Operator Box 1031, Midland, Texas		9. Well No. 2Y
3. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 35 TOWNSHIP 10-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat South Lane Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4200 GL (Est.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole 4:00 P.M. 3-4-65. Set & cmt'd 13 3/8" 48# H-40 csg @ 1270' w/900 sx 50-50 Poz Class "C" Incor + 2% HA5, tailed in w/150 sx Class "C" Incor w/2% HA5. Cmt circulated. Pressure tested csg to 1000 psi for 30 min after WOC 13 hrs. Held OK. Mixing temp 69°. Formation temp 84°. Estimated compressive strength after WOC 13 hrs is 1500 psi.

NOTE: Form C-101 showed this well as State Tract OG-4303 No. 2X. At the request of the Conservation Commission this well is hereby being changed to State Tract OG-4303 No. 2Y.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.O. Bowery TITLE Dist. Office Supervisor DATE 3-16-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: