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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Prod <input type="checkbox"/>
5. State Oil & Gas Lease No. State -E-8835
7. Unit Agreement Name NONE
8. Farm or Lease Name New Mexico "CO" State
9. Well No. 2
10. Field and Pool, or Wildcat In the Pennsylvanian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>L</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4204' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

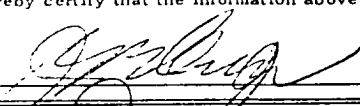
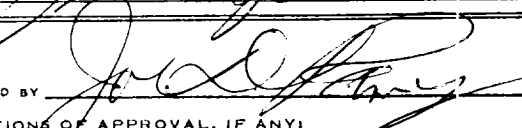
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1107.

The following work has been completed on subject well:

1. Cleaned out and ran cement retainer to 7793' and squeezed w/75 SX class C cement w/.075% CFR-2. Pumped 45 SX in form, 7 SX left in casing below retainer and Rev. out 23 SX cement.
2. Dia-Log ran free point. 4 1/2" TBG @ 4959'. Cut casing off @ 4590'.
3. Ran Caliper Survey.
4. Spot 110 SX class H Cement w/.5% CFR 2 & 10# 20-40 sand per sx.
5. Top cement @ 4228', drill out cement to 4490', clean out hole.
6. Set Eastman Whipstock @ 4490' and drilled to 9800'. Complete 6 3/4" hole @ 3:45 PM February 20, 1968.
7. Ran 9782' of 4 1/2" OD 11.60# J-55 casing and cemented at 9799' with 400 SX class C w/10# Salt/SX. Job completed 6:45 PM February 21, 1968. Tested 4 1/2" OD casing for 30 minutes from 8:00 AM to 8:30 AM March 24, 1968 with 1500 psi. Tested OK. Job complete 8:30 AM March 24, 1968.
8. Perforate 4 1/2" OD casing w/2 jet shots per ft. 9704' to 9707'.
9. Spot 500 gals 28% NEA over perms. and set Packer @ 9528'. TBG w/Packer set at 9670'.
10. Recover load and return well to production.
11. On 24 hour potential test ending 11:30 AM March 13, 1968 well pumped 51 BBLS oil and 3 BBLS water. GOR 380, Gravity 48.7.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE March 15, 1968
APPROVED BY 	TITLE SUPERVISOR	DATE 10 1968
CONDITIONS OF APPROVAL, IF ANY:		