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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State-N.M.-E 8835	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		New Mexico 'CQ' State
3. Address of Operator		9. Well No.
P. O. Box 728 - Hobbs, New Mexico		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		Inbe Pennsylvanian
THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4204' (DF)		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work.

- 1) Clean out to 7909'. Squeeze with 50 sx Class 'C'.
- 2) Take free point on 4-1/2" casing. Cut off (approx. 4600'), circulate hole & pull casing.
- 3) Run Caliper Survey.
- 4) Spot 200' cement plug, 100' above and 100' below an ingauge section of hole as determined by Caliper.
- 5) WOC 24 hours. Dress off cement to ingauge section.
- 6) Set whipstock and drill to 9800'.
- 7) Run 4-1/2" casing as follows:
7300' - 4-1/2" OD 11.6# J-55 Smls casing; 2500' - 4-1/2" OD 11.6# N-80 Smls csg.
- 8) Perforate Inbe pay zone, acidize w/500 gal 15% NEA, test and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. E. Morgan</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>January 4, 1968</u>
ORIGINAL & 10 COPIES		
SIGNED BY <u>ERIC L. LERCH</u>		
ENGINEER DISTRICT No. <u>1</u>		
APPROVED BY <u></u>	DATE <u>JAN 5 1968</u>	
CONDITIONS OF APPROVAL, IF ANY:		