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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 31

9. Indicate Type of Lease
State 37 65 Fee ☐

5. State Oil & Gas Lease No.
State - E-8835

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name NONE	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name <u>N. M. C. 7</u> State of <u>N. M.</u> <u>UCOU</u>	
2. Name of Operator TEXACO Inc.		9. Well No. 2	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico		10. Field and Pool, or Wildcat South Lane (Penn)	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>35</u> TWP. <u>10-S</u> RGE. <u>33-E</u> NMMP		12. County <u>Lea</u>	
15. Date Spudded May 14, 1965	16. Date T.D. Reached August 22, 1965	17. Date Compl. (Ready to Prod.) August 28, 1965	18. Elevations (DF, RKB, RT, GR, etc.) 4204' (D. F.)
19. Elev. Casinghead 4190'			
20. Total Depth 9800'	21. Plug Back T.D. 9764'	22. If Multiple Compl., How Many ONE	23. Intervals Drilled By Rotary Tools 9800'
24. Producing Interval(s), of this completion - Top, Bottom, Name Perforate 4 1/2" O. D. Casing with four jet shots at 9705'			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run Gamma Ray Neutron Log.			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48.00	215'	17 1/2"
10 3/4"	40.50	1966'	15"
7 5/8"	26.40	3950'	9 7/8"
4 1/2"	11.60	9799'	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
250 Sx.		NONE	
800 Sx.		NONE	
900 Sx.		NONE	
1400 Sx.		NONE	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
NONE			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
31. Perforation Record (Interval, size and number) Perforate 4 1/2" O. D. Casing with four jet shots at 9705'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4 shots at 9705'	
		AMOUNT AND KIND MATERIAL USED 500 gals 15% NE acid.	
33. PRODUCTION			
Date First Production August 27, 1965	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Producing
Date of Test Aug. 28, 1965	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period 254
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
254	370.8	NONE	1460
Flow Tubing Press. 450	Casing Pressure ---	Calculated 24-Hour Rate 254	Oil Gravity - API (Corr.) 38.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Warren Petroleum Company			Test Witnessed By V. T. Johnson
35. List of Attachments NONE			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. E. Jordan</u> J. E. Jordan		TITLE <u>Field Foreman</u> DATE <u>August 31, 1965</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2160'	T. Ojo Alamo	T. Penn. "B"
T. Salt	2280'	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2540'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2620'	T. Miss	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg	3885'	T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Gloria		T. McKee	T. Pase Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry	6788'	T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todilto
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo	8944'	T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.	9700'	T. Penn. "A"	T.
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	216	216	Galiche				
216	844	628	Redbed				
844	1610	766	Redbed & Shale				
1610	2160	550	Redbed & Anhy				
2160	2280	120	Anhy				
2280	2520	340	Salt				
2520	3880	1260	Anhy & Salt				
3880	4640	760	Anhy & Lime				
4640	5538	898	Lime				
5538	6366	828	Lime & Sand				
6366	7180	814	Lime, Sand & Shale				
7180	7555	375	Lime & Dolo				
7555	8490	935	Lime, Sand & Shale				
8490	9800	1310	Lime & Sand				
Total Depth	9800						
PFMD	9764'						
All measurement from rotary table or 14' above ground level.				Estimate Number			
				8261			
6 - NMOC - Hobbs, New Mexico				1 - STO - Santa Fe, New Mexico			
1 - Field				1 - Field			
1 - File							