NO. OF COPIES RECEIVED		· ·	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS	Form C - 104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	SAS
LAND OFFICE	AUTHORIZATION TO TR	21101 OKT OF 2119406311.23	58 M 2CE
OIL		٠,	O HII UJ
TRANSPORTER GAS			•
OPERATOR	-		
PRORATION OFFICE	-		
Operator Operator			
•	TEXACO Inc.		
Address	P. 0. Box 728		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	Gas	
Change in Ownership	Casinghead Gas Conde	ensate	
f change of curership give name			
f change of ownership give name and address of previous owner		/	
DESCRIPTION OF WELL AND	LEASE Well No. Pool N	ame, Including Formation	Kind of Lease State
State of New Mexic		outh Lane Pennsylvanian	State, Federal or Fee
Location Unit Letter	60 West	ine and 1980 Feet From	_{The} South
	30.0		Too
Line of Section 35 , T	ownship 10-S Range	33-E , NMPM,	Lea County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	il x or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Service Pipe Line C	The state of the s	P. O. Box 337 - Midlar	nd. Texas
Name of Authorized Transporter of C	asinghead Gas [[C]] or Dry Gas	Address (Give address to which appro	
Warren Petroleum Co		Lovington, New Mexico	
warren retroteum co		Is gas actually connected? Wh	An
If well produces oil or liquids,	Unit Sec. Twp. Rge. 10-S 33-E	YES	August 30, 1965
give location of tanks.	N 19 19 1	1110	-
f this production is commingled w	with that from any other lease or pool,	, give commingling order number:	HONE
COMPLETION DATA	201 96-11	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complet	ion - (X) Gas Well		
	10111 , 110	NEW NEW NEW	NEW NEW NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 9764 ·
May 14, 1965	August 28, 1965	98001	
Pool 5	Name of Producing Formation	Top Oil/XXXXXPay	Tubing Depth
South Lane Penn	Pennsylvanian	97051	97001
Perforations	2" Casing with four jet	shots at 97051	Depth Casing Shoe
Periorate 4 1/	S. Casing with four ler	Shots at 7100°	9 799¹
	TUBING CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		215	
17 1/211	13 3 /RH	! /!¥	250 Sx-
17 1/2"	13 3/8"		250 Sx.
15"	10 3/14"	1966 •	800 Sx.
75" 9 7/8"	10 3/li" 7 5/8"	1966 ' 3950'	800 Sx. 900 Sx.
15" 9 7/8" 6 3/4"	10 3/4" 7 5/8" 4 1/2"	1966 ! 3950 ! 9799 !	800 Sx. 900 Sx. 1400 Sx.
15" 9 7/8" 6 3/4" TEST DATA AND REQUEST 1	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be	1966! 3950! 9799! after recovery of total volume of load oil	800 Sx. 900 Sx. 1400 Sx.
15" 9 7/8" 6 3/4" TEST DATA AND REQUEST I	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this d	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours)	900 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all
15" 9 7/8" 6 3/4" TEST DATA AND REQUEST DOIL WELL Date First New Oil Run To Tanks	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this d	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	900 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all
15" 9 7/8" 6 3/4" TEST DATA AND REQUEST 10IL WELL. Date First New Oil Run To Tanks August 27, 1965	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this d Date of Test August 28, 1965	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	900 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all
15" 9 7/8" 6 3/4" TEST DATA AND REQUEST DOIL WELL Date First New Oil Run To Tanks August 27, 1965 Length of Test	10 3/1,11 7 5/811 4 1/2:11 FOR ALLOWABLE (Test must be able for this defendable for this defendable) Date of Test August 28, 1965 Tubing Pressure	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	900 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all (t, etc.) Choke Size
15" 9 7/8" 6 3/4" TEST DATA AND REQUEST DOIL WELL Date First New Oil Run To Tanks August 27, 1965 Length of Test 24 Hours	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this deleter this delet	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure	800 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all [t, etc.] Choke Size 20/64"
15" 9 7/8" 6 3/4" FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks August 27, 1965 Length of Test 24 Hours Actual Prod. During Test	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this deleter this delet	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Water-Bbis.	800 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all ft, etc.) Choke Size 20/64" Gas-MCF
15" 9 7/8" 6 3/4" TEST DATA AND REQUEST DOIL WELL Date First New Oil Run To Tanks August 27, 1965 Length of Test 24 Hours	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this deleter this delet	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure	800 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all [t, etc.] Choke Size 20/64"
15" 9 7/8" 6 3/4" FEST DATA AND REQUEST DOIL WELL. Date First New Oil Run To Tanks August 27, 1965 Length of Test 24 Hours Actual Prod. During Test 254	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this deleter this delet	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Water-Bbis.	800 Sx. 900 Sx. 1100 Sx. and must be equal to or exceed top all ft, etc.) Choke Size 20/6411 Gas-MCF
15" 9 7/8" 6 3/4" TEST DATA AND REQUEST DOIL WELL. Date First New Oil Run To Tanks August 27, 1965 Length of Test 24 Hours Actual Prod. During Test 254 GAS WELL	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this description of Test August 28, 1965 Tubing Pressure 450 Oil-Bbls. 254	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Water-Bbls. NONE	800 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all ft, etc.) Choke Size 20/64" Gas-MCF 370.8
15" 9 7/8" 6 3/4" TEST DATA AND REQUEST DOIL WELL. Date First New Oil Run To Tanks August 27, 1965 Length of Test 24 Hours Actual Prod. During Test 254	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this deleter this delet	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Water-Bbis.	800 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all ft, etc.) Choke Size 20/64" Gas-MCF
15" 9 7/8" 6 3/4" TEST DATA AND REQUEST DOIL WELL Date First New Oil Run To Tanks August 27, 1965 Length of Test 24 Hours Actual Prod. During Test 254 GAS WELL Actual Prod. Test-MCF/D	10 3/\(\lambda\) 7 5/811 \(\lambda\) 1/211 FOR ALLOWABLE (Test must be able for this decay able for this decay) Date of Test August 28, 1965 Tubing Pressure \(\lambda\)50 Oil-Bbls. 254 Length of Test	1966! 3950! 9799! after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Water-Bbls. NONE	800 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all ft, etc.) Choke Size 20/64" Gas-MCF 370.8
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15" 9 7/8" 6 3/4" FEST DATA AND REQUEST DOIL WELL Date First New Oil Run To Tanks August 27, 1965 Length of Test 24 Hours Actual Prod. During Test 254 GAS WELL Actual Prod. Test-MCF/D	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this decorporation of Test August, 28, 1965 Tubing Pressure 450 Oil-Bbls. 254 Length of Test Tubing Pressure	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Water-Bbls. NONE Bbls. Condensate/MMCF	800 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top all ft, etc.) Choke Size 20/64" Gas-MCF 370.8
9 7/8" 9 7/8" 6 3/4" TEST DATA AND REQUEST DOIL WELL. Date First New Oil Run To Tanks August 27, 1965 Length of Test 24 Hours Actual Prod. During Test 254 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this decorporation of Test August, 28, 1965 Tubing Pressure 450 Oil-Bbls. 254 Length of Test Tubing Pressure	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Water-Bbls. NONE Bbls. Condensate/MMCF	800 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top al. ft, etc.) Choke Size 20/64" Gas-MCF 370.8 Gravity of Condensate Choke Size
9 7/8" 9 7/8" 6 3/4" FEST DATA AND REQUEST DOLL WELL. Date First New Oil Run To Tanks August 27, 1965 Length of Test 24 Hours Actual Prod. During Test 254 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and	10 3/4" 7 5/8" 4 1/2" FOR ALLOWABLE (Test must be able for this decade for thi	1966! 3950! 9799! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Water-Bbls. NONE Bbls. Condensate/MMCF Casing Pressure	800 Sx. 900 Sx. 1400 Sx. and must be equal to or exceed top al. ft, etc.) Choke Size 20/64" Gas-MCF 370.8 Gravity of Condensate Choke Size
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APPROVED	,)	, 19
BY		

TITLE .

Signature)

(Title)

(Date)

August 31, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.