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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 31 9 58 AM '65

I. Operator		TEXACO Inc.	
Address		P. O. Box 728	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State of New Mexico "CQ"</u>	Well No. <u>2</u>	Pool Name, including Formation <u>South Lane Pennsylvanian</u>	Kind of Lease <u>State, Federal or Fee</u>	State
Location				
Unit Letter <u>L</u>	<u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>South</u>			
Line of Section <u>35</u>	Township <u>10-S</u>	Range <u>33-E</u>	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Service Pipe Line Company</u>	<u>Arco Pipeline Co.</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Warren Petroleum Company</u>	<u>Lovington, New Mexico</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>K</u>	Sec. <u>35</u>	Twp. <u>10-S</u>	Rge. <u>33-E</u>	Is gas actually connected? <u>YES</u>	When <u>August 30, 1965</u>

If this production is commingled with that from any other lease or pool, give commingling order number: NONE

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded <u>May 14, 1965</u>	Date Compl. Ready to Prod. <u>August 28, 1965</u>	Total Depth <u>9800'</u>		P.B.T.D. <u>9764'</u>				
Pool <u>South Lane Penn</u>	Name of Producing Formation <u>Pennsylvanian</u>	Top Oil <u>9705'</u>		Tubing Depth <u>9700'</u>				
Perforations <u>Perforate 4 1/2" Casing with four jet shots at 9705'</u>						Depth Casing Shoe <u>9799'</u>		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17 1/2"</u>	<u>13 3/8"</u>		<u>215'</u>		<u>250 Sx.</u>			
<u>15"</u>	<u>10 3/4"</u>		<u>1966'</u>		<u>800 Sx.</u>			
<u>9 7/8"</u>	<u>7 5/8"</u>		<u>3950'</u>		<u>900 Sx.</u>			
<u>6 3/4"</u>	<u>4 1/2"</u>		<u>9799'</u>		<u>1400 Sx.</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>August 27, 1965</u>	Date of Test <u>August 28, 1965</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flow</u>	
Length of Test <u>24 Hours</u>	Tubing Pressure <u>450</u>	Casing Pressure <u>- - -</u>	Choke Size <u>20/64"</u>
Actual Prod. During Test <u>254</u>	Oil - Bbls. <u>254</u>	Water - Bbls. <u>NONE</u>	Gas - MCF <u>370.8</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. E. Jordan
Field Foreman
(Signature)

August 31, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.