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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - E-8835	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NONE
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	State of N. M. "CQ"
4. Location of Well	9. Well No.
UNIT LETTER L, 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 10-S RANGE R-33-E NMPM.	2
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
4193' (GR)	South Lane (Penn)
	12. County
	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth - 215'
Spudded 17 1/2" Hole at 6.30 A. M. May 14, 1965

Ran 203' of 13 3/8" O. D. Casing, H-40, 48.00 LB, NEW, and cemented at 215' with 250 Sx. Incor neat with 2% CACL. Plug at 195'. Cement Circulated. Temperature of mixing slurry - 88°, 12 Hour Strength 1600 P. S. I. Bottom Hole Temperature - 62°. Water Temperature - 70°. Job complete 2:00 P. M. May 14, 1965.

Tested 13 3/8" O. D. Casing for 30 minutes with 600 P. S. I. from 2:00 A. M. to 2:30 A. M. May 15, 1965. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 600 P. S. I. from 4:00 A. M. to 4:30 A. M. May 15, 1965. Tested O. K. Job complete 4:30 A. M. May 15, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE May 18, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: