	Ŷ			
NO. OF COPIES RECEIVED]		Form C-103	
DISTRIBUTION	Supersedes Old			
SANTA FE	C-102 and C-103 Effective 1-1-65			
FILE	NEW MEXICO OIL CONSE			
U.S.G.S.]		5a. Indicate Type of Lease	
LAND OFFICE			State 🛣 Fee 🗌	
OPERATOR]		5. State Oil & Gas Lease No.	
			LG-3219	
(DO NOT USE THIS FORM FOR PR USE "APPLICAT	RY NOTICES AND REPORTS ON W prosals to drill or to deepen or plug bac 'ION FOR PERMIT -" (FORM C-101) FOR SUCH	ELLS roadifferent reservoir. Proposals.)		
1			7. Unit Agreement Name	
WELL WELL	OTHER. Proposed Disposal	Well		
2. Name of Operator	· _		8. Farm or Lease Name	
Southern Union Supply	Company		SUSCO State	
3. Address of Operator			9. Well No.	
	ernational Bldg., Dallas,	, Texas 75270	3	
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER N	660 FEET FROM THE South	LINE AND FEET FROM	Undesignated	
	0N 19 TOWNSHIP 9-S			
Line, Secti	ON TOWNSHIP	RANGENMPM,	AIIIIIIIIIIIIIIIIIIIIIA	
	15. Elevation (Show whether DI	F, RT, GR, etc.)	12. County	
	4373 G.R.		Lea ()))))))	
^{16.} Check	Appropriate Box To Indicate Nat	ture of Notice Report or Oth	Let Data	
NOTICE OF I	ITENTION TO:		REPORT OF:	
			KEI OKT OF.	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
Holding for appro-	val for Disposal Well 🔀	OTHER		
OTHER MOTOLOGY 101 APPLO				
		······································		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/14/78 - Per C-103 filed January 30, 1978, this well is perforated at 4300-4346. Tubing and packer was run, with the packer set at 4265'. Since the well was found to be non-productive, we nippled up the wellhead and plan to file application with the NMOCC for conversion to a disposal well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MM	un D. Ellis.	Chief Petroleum Engineer	DATE Ja	nuary 14, 1978
APPROVED BY	Orts. Signed by	TITLE		978
CONDITIONS OF A	PPROVAL IF ANSZET.	erec 2/1/29		

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	-	5a. Indicate Type of Lease
	-1	State X Fee
OPERATOR	-	5, State Oil & Gas Lease No.
OPERATOR		LG - 3219
DO NOT USE THIS FOR FOR FOR	DRY NOTICES AND REPORTS ON WELLS roposals to drill or to deepen or plug back to a different reservoir. ation for permit ="" (form C-101) for such proposals.)	AIIIIIIIIIIIIIIIIIIIII
1.		7. Unit Agreement Name
OIL GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Southern Union Suppl	y Company	SUSCO STATE
3. Address of Operator		9. Well No.
Suite 1800, First I	nternational Bldg., Dallas, Texas 75270	3
4. Location of Well		10. Field and Pool, or Wildcat
N	660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	Undesignated
UNIT LETTER , ,	PEET FROM THE DOULLE LINE AND PEET FROM	
West	TION 19 TOWNSHIP 9-S RANGE 33-E NMPM.	
THELINE, SEC	TION TOWNSHIP RANGE OG A NMPM.	$\boldsymbol{\chi}_{\boldsymbol{\lambda}}(\boldsymbol{\lambda}) = \boldsymbol{\chi}_{\boldsymbol{\lambda}}(\boldsymbol{\lambda}) = \boldsymbol{\chi}$
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea ()))))))
	Appropriate Box To Indicate Nature of Notice, Report or Oth	let Data
		REPORT OF:
NOTICE OF	INTENTION TO: SUBSEQUENT	REFORT OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	OTHER perforating an	d testing
		LL
OTHER		
17 Describe Proposed on Completed	Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed

11/28/77	-	Perforated 4368'-77', acidized with 1000 gallons 15%	
		acid. Swabbed dry.	

- 11/30/77 Set BP at 4364' and dumped cement on top. Perforated 4300-4346 overall, acidized with 5000 gallons 15% acid. Swabbed dry.
- 12/3/77 Sand frac'd with 42,000 gallons and 54000# sand. Flowed off 283 barrels and commenced swabbing.
- 12/10/77 Swabbed back total load, no shows.
- 12/28/77 Ran 137 joints plastic coated tubing; set packer at 4265'. Nippled up tree. Operations suspended.

18. I hereby certify that the information above is true and com	plete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·	
SIGNER AMer D. Elli.	Chief Petroleum Engineer	DATE Janua	ry 25, 1978
Orig. Signed by Jerry Sexton Dist 1 Supv. CONDITIONS OF APPROVAL. IF ANY:		DATE	50 1278

	7	
NO. OF COPIES RECEIVED	4	Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		LG - 3219
SUND (DO NOT USE THIS FORM FOR PU USE "APPLICA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
WELL X GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Southern Union Suppl	y Company	SUSCO STATE
3. Address of Cperator		9. Well No.
Suite 1800, First In	ternational Bldg., Dallas, Texas 75270	3
4. Location of Well		10. Field and Pool, or Wildcat
N	660 FEET FROM THE South LINE AND 1980	Undesignated
West	19 9-S 33-E NMPM	
THE LINE, SECT	TON TOWNSHIP RANGE NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea ()))))))
16. Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	· · · · ·	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	0THER	
OTHER		
17 Describe Proposed or Completed (Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed

 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/77 - Commenced reentry operations. Drilled out cement plugs
and tagged top of plug at 5002'.

11/26/77 - Ran 112 joints 4-1/2" 10.5#, K-55, St&c casing to 4523', with shoe on bottom, float collar, one joint off bottom and ten centralizers every other collar. Cemented with 300 sacks Class "C" 50/50 Pozmix and 2% Gel. Plugged down at 1:00 P.M., 11/26/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JUNO	es D. Ellis.	Chief Petroleum Engineer	DATE January 25, 1978
APPROVED BY	Orig. Signed by Jerry Sexton PROVAL. 1 Distyl, Supv.		DATE JAN 38 1978

NO, OF COPIES RECEIVED									
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION						
SANTA FE		7						Revised 1-1-6	65
FILE									Type of Lease
U.S.G.S.								STATE	X FEE
LAND OFFICE								.5. State Oil	& Gas Lease No.
OPERATOR								LG-321	L9
								MM	
APPLICA	TION	FOR PE	RMIT TO D	RILL, DEEPEI	N, OR PLUG B.	ACK			
1a. Type of Work	÷							7. Unit Agre	ement Name
DRILL		т		anner V		PLUG B			
b. Type of Well		1	REENTRY 💥			PLUG B		8. Farm or L	.ease Name
OIL GAS WELL		отн	ER		SINGLE X	MULT		Susco	State
2. Name of Operator			•					9. Well No.	
Southern Union S	Suppl	y Comp	pany						3
3. Address of Operator									d Pool, or Wildcol
First Internatio	onal							Flying	g "M" San Andres
4. Location of Well	ETTER	N	LOCAT	660 ED	_ FEET FROM THE _	Sou	th LINE	\overline{IIIIII}	
AND 1980 FEET FE	ROM THE	Wes	St LINE C	DF SEC. 19	тwp. 9-5	RGE. 33-	E NMPM		
	UU	((((((((((((((((((((((((((((((((((((//////		12. County	
	////	/////						Lea	
	\overline{III}	\overline{IIII}					111111		
	////					//////	///////		
	TTT	IIII	MIM	<u>IIIIIIII</u>	19. Proposed De	pth 19	A. Formation		20. Rotary or C.T.
$\chi(((((((((((((((((((((((((((((((((((($	IIII	//////	////////		4500'	5	an Andr	es	Rotary
21. Elevations (Show whether	DF, RT	; etc.)	21A. Kind &	Status Plug. Bond	21B. Drilling Co	ntractor	. <u></u>	22. Approx	. Date Work will start
4373 G.L.	,		Bla	nket	Unknow	n		Upon	Approval
23.									

,-

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8"	4-1/2"	10.5	4500'	300 Sks.	3663
	1				

This well was originally drilled as the Union Texas American Trading State #1 and subsequently reentered as the BTA FMS 664 LTD #2. It was plugged on 5/29/75. Susco proposes to reenter old hole, drill out cement plugs at surface and at 3563' level, clean out to 5215', run 4-1/2" casing to 4500', perforate and test the San Andres.Conventional blowout preventors will be used for this area.

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify	that the information above is true and somp	lete to the best of my knowledge and belief.	
Signed	min Elli.	TuleChief Petroleum Engineer	Date November 2, 1977
	(This space for State User)	TITLE	
	ADROVAL, IF ANY:		



NEW XICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

.-

۲.

	/	All distances must	be from the outer bo	undaries of t	the Section.	
Operator Southern	Union Supply	Company	Lease Susco	State		Well No.
Unit Letter	Section	Township	Range		County	`
N	19	9-S		3-E	Lea	
Actual Footage Loc 660	feet from the	South line		feet	from the West	line
Ground Level Elev. 4373	Producing Fo		Pool Flvi	ng "M"		Dedicated Acreage:
·····	<u> </u>	ated to the subject				
2. If more the interest a	han one lease is nd royalty).	s dedicated to the	well, outline eac	h and ider	ntify the ownershi	p thereof (both as to working of all owners been consoli-
	communitization,	unitization, force-p	ooling. etc?			
this form i No allowa	if necessary.) ble will be assign	ned to the well unti	all interests hav	ve been c	onsolidated (by c	idated. (Use reverse side of ommunitization, unitization, een approved by the Commis-
the Union		as originally s can Trading Sta D #2.			7 I here tained Best o Dest o Name Chie Position	CERTIFICATION by certify that the information con- therein is true and complete to the f my knowledge and belief SMOS PLAS ELLS ef Petroleum Engineer thern Union Company
					Date	ember 2, 1977
	+		 	.	notes under is tru	on this plat was plotted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my edge and belief.
. 1980	66.0					veyed ed Professional Engineer and Surveyor
					Certifica	te No.
0 330 660	90 1320 1650 19	80 2310 2640	2000 1500 1	000 50	o o	

.

Form C-102 Supersedes C-128 Effective 1-1-65

CIL CONSERVATION CONIM. HOBBS, N. M.