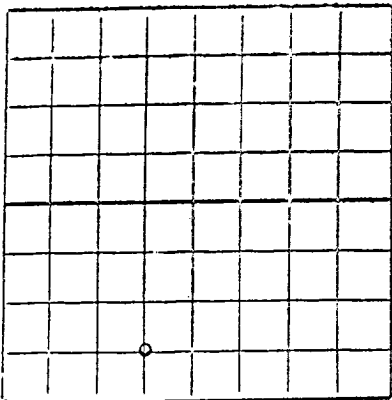




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
SEP 19 1966

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Union Texas Petroleum Corporation American Trading State
(Company or Operator) (Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 19, T. 9-S, R. 33-E, NMPM.
Undesignated Pool, Lea County.

Well is 660' feet from south line and 1980 feet from west line
of Section 19. If State Land the Oil and Gas Lease No. is OG-421

Drilling Commenced August 24, 1965 Drilling was Completed September 19, 1965

Name of Drilling Contractor Moran Oil Producing & Drilling Corp.
Address Box 1919, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4383 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF BRIDGE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	364	float			Surface
8 5/8	24 & 32	New	3664	float			Intermediate
5 1/2	15.5 & 17	New & Used	9110	float		9080 - 9092	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	364	350	Pump		
11	8 5/8	3664	1600	Pump		
7 7/8	5 1/2	9110	300	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. Bough "C" 9079-97 W/24 - 3/8" holes. Swbd dry. Spotted 9 bbls acid, swbd. 100% water. Squeezed perfs 9079-97. Perf 9079-93 w/16 holes, swbd. dry, acidized w/500 gals. Swbd. 100% S.W. Squeezed perfs 9079-93'. Cut holes in 5 1/2" csg. @ 9080, 9091 & 9092. Acidized w/500 gals.

Result of Production Stimulation Produced 100% S.W. P&A 9-6-66

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9110 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was 470 barrels of liquid of which % was oil; % was emulsion; 100 % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of Liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anny.	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. 2370'	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 3589'	T. Granite.	T. Dakota.	
T. Glines. 5020'	T. Wolfcamp "E" 8515'	T. Morrison.	
T. Drinkard.	T. Bough "C" 9067'	T. Penn.	
T. Tubbs. 6480'	T.	T.	
T. Moo. 7338'	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Surface rock				
370	1580	1210	Redbeds & shells				
1580	2151	571	Anhy				
2151	3128	977	Anhy & salt				
3128	3589	461	Sand & shale				
3589	4000	1411	Dolomite				
4000	5120	100	Sand				
5120	6480	1380	Dolomite & Sand				
6480	6620	140	Sand				
6620	7338	718	Sand & Dolomite				
7338	8515	1177	Shale				
8515	9110	595	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 13, 1966 (Date)
Company or Operator Union Texas Petroleum Corporation Address 1300 Wilco Bldg., Midland, Texas
Name R. W. Manry Position or Title Assistant Production Superintendent