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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ON WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name McGuffin
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Flying "N", Penn. South
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. September 10, 1974, pulled rods, pump and tubing.
2. Set CIBP in 5½" casing @ 9040' and dumped 20' of cmt. on top and loaded hole with mud.
3. Worked 5½" casing, shot off and pulled 128 jts. (4244') of 5½" casing.
4. Spotted 100 sx. cmt. plug from 4244' to 3600'.
5. Worked 8 5/8" casing, casing parted, pulled 26 jts. (777') of 8 5/8" casing.
6. Spotted 80 sx. cmt. plug from 829' to 559'.
7. Spotted 10 sx. cmt. plug at surface and installed dry hole marker.
8. Completed plugging well September 29, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Asst. Prod. Manager

DATE 10-22-74

APPROVED BY

TITLE

OIL & GAS INSPECTOR

DATE

JUL 24 1980

CONDITIONS OF APPROVAL, IF ANY: