

McGUFFIN #1

AUG 2 8 20 AM '65

Attachment
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Drillstem test at 4300'-4338'. 5-29-65

Tool opened and after 10 minutes weak blow of air. Tool open for 2 hours. Recovered 30 ft. slightly oil cut drilling mud, 510 ft. 30 percent sulphur water cut drilling fluid. ISIP-1078 PSI, IFP-44 PSI, FFP-149 PSI, FSIP-1048 PSI. Hydrostatic In 1966 - Out 1936. Temp 110 Deg.

6-22-65

Drillstem test at 9160'-9190.

Tool opened and after 2 minutes weak blow of air. Tool opened for 1-1/2 hours and weak blow continued through out test. Recovered 170 ft. drilling fluid; no gas. ISIP-1144 PSI, IF-165 PSI, FF-180 PSI, FFSI-481 PSI. Hydrostatic In 4823 - Out 4807. Temp 160 Deg.

6-26-65

Drillstem test at 9260'-9298

Tool opened and after 10 minutes weak blow of air. Tool opened for 1 hour and weak blow continued. Recovered 3000 ft. of gas in drill pipe, 450 ft. of heavy gas cut drilling mud, 20 ft. of salt water. ISIP-2129 PSI, IF-195 PSI, FF-271 PSI, FSI-3239 PSI, Hydrostatic In 4937 - Out 4855

7-1-65

Drillstem test at 9065'-9110'

Tool opened and after 5 minutes gas to surface. Oil in 25 minutes. Tool open 40 minutes with estimated 500 MCF and 5 bbls. oil. Flowing 1/2" Ch. with 300 PSI surface press. ISIP-3233 PSI, IF-813 PSI, FFP-1622 PSI, SIBHP-3212 PSI. Reversed out 4100 ft. clean oil, 46 degree API, 86 degree F and 40' clear water below sub.