NUMBER OF C	DISTRIBUTION						-			
SANTA FE				WHENCO	<u>au</u> 6	ONICON	1.1.7.01	- ANNU 6 61 AN		
U.S.G.S.			NC	W MEXICU		UNSER	ATION	COMMISSION	FORM C-103 (Rev 3-55)	
PRORATION OFFICE  PRORATION OFFICE  (Submit to appropriate District Office as per Commission Buld 19										
OPENATOR			(Submit	to appropriate	e Distri	ct Öffice	as per Con	missen 38.14	† <b>*85</b>	
Name of Cor		. 1			Addre	285			4	
Union Texas Petroleum CorporationBox 1859 - Midland, TexasLeaseWell No.Unit Letter Section TewnshipRange										
McGuff				1	C	30	ewnship	9-S	Range 33-E	
Date Work PerformedPoolGounty7-2-65WildcatLea										
THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations [X] Casing Test and Cement Job [] Other (Explain):										
🔲 Pluggin	-		<u> </u>	dial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained. Drilled to TD 9583'. Set 52" OD 15.5 & 17# N-80 & J-55 new casing at 9583'.										
Cemented w/350 sacks cement. Ran temperature survey, found top of cement at										
			s. Tested							
The Flying "M" Field porosity interval was drill stem tested 4300-4338', re-										
covering only 30' of SOCM & 510' of drilling fluid cut with sulphur water.										
Initial flow pressure 44 psi and final flow pressure was 149 psi. Due to the										
low permeability indicated by this DST and one mile step out, the Flying "M"										
porosity was not sealed off by circulating cement as was requested. This was										
discussed with and approved by NMOCC Hobbs Supervisor.										
i I										
Witnessed by A. R.	Position F			Company Union Texas Petroleum Corp.						
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY										
				ORIGINAL	WELL	DATA	1			
DF Elev.		TD		рвто			Producing	Interval	Completion Date	
Tubing Diam	eter		Tubing Depth		Oil Su	ing Diamet	et	Oil String	Depth	
Perforated In	terval(s)	I			1			<u>l</u>		
Open Hole Interval						Producing Formation(s)				
RESULTS OF WORKOVER										
<u> </u>	Date of		Oil Production	Gas Produ		T	oduction	GOR	Gas Well Potential	
Test Before	Test		BPD	MCFP			PD	Cubic feet/Bbl		
Workover After		<u></u>			<u></u> .		<del></del>			
Workover						<u> </u>			<u> </u>	
I hereby certify that the information given above is true and compl OIL CONSERVATION COMMISSION to the best of my knowledge.									bove is true and complete	
Approved by						Name O O O O				
						Carefa fram				
Title						Position The Position				
Date						Company				
1						Inion Texas Petroleum Corporation				