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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arteala, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NS	SPORT OIL	L AND NA	TUHAL G	AS	W 1 - 22				
Operator Davero, Inc.								Well API No. N/A				
Address	11	<u> </u>				<del></del>						
2124 Broadway, Lu	bbock,	TX 79	940	1	- <del>  -   -   -   -   -   -   -   -   -  </del>	7						
Reason(s) for Filing (Check proper box)		Change is	. T	amoster of:	[∴]∶ Oth	et (Please expl	ain)					
New Well  Change in Transporter of:  Recompletion  Oil  Dry Gas  Effective 8/30/91												
Change in Operator Casinghead Gas Condensate												
f change of operator give name and address of previous operator												
•	ANDIE	A ST										
II. DESCRIPTION OF WELL AND LEAS			Well No.   Pool Name, Including						Kind of Lease		ease No.	
Great Western "B" Federal			5	Sawyer (S	an Andres) Assoc.			Suit Federal of Fee LC 063659			63659	
Location		1000			South	. 66	0	_		East	Line	
Unit Letter	: 1900 Peet From The Line and Peet From The							шие				
Section 30 Township 9 S Range 38E NMPM, Lea County												
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil												
Lantern Petroleum Corp.						P. O. Box 2281, Midland, TX 79702						
Name of Authorized Transporter of Casinghead Gas			XX or Dry Gas			Address (Give address to which ap			proved copy of this form is to be sent) Aidland, TX 79710.			
Trident NGL, Inc.  If well produces oil or liquids,	1 Unit	<u></u>		<del>                                     </del>				en ?				
rive location of tanks.	I _	30	<u> </u>	9S   38E	yes				09/03	3/65		
f this production is commingled with that i	rom any oth	ner lease or	pool,	, give comming	ling order num	ber:						
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Dee	pen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1011 4611					<u>i</u>			<u> </u>		
Date Spudded Date Compl. Ready to Prod.				d.	Total Depth	Total Depth P.				P.B.T.D.		
Elevations (DF. RKR. RT. GR. etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)												
Perforations									Depth Casin	g Shoe		
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
HOLE SIZE												
. TEST DATA AND REQUES	T FOR A	LLOW	ABL	Æ	<u> </u>							
) IL WELL (Test must be after re	covery of to	stal volume	of lo	ad oil and must	be equal to or	exceed top allo	owable j	or this	depth or be j	for full 24 hou	<b>rs.</b> )	
nte First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure			Casing Pressure				Choke Size				
				Water - Bbls.				Gas- MCF				
Actual Prod. During Test	Oil - Bbls.											
	l				<del>1</del>							
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
rections a sour a service								Choke Size				
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				CHORB 2176			
	ATTE OF	COM	T T	ANCE	\r				I			
/I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.						Approve	d	•				
Simula -					<b>D</b>	ORIGINAL SIGNED BY JERRY SEXTON						
					∥ <sub>B</sub> y−	ByBISTRICT I SUPERVISOR						
Jeff Reynolds Sec/11eas					Title							
October 21, 1991	()	306) 76	53 <del>~</del>	2252	1 11118							
Date		Tele	phon	e No.	łl							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.