



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

June 13, 1990

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

JAR, Inc.
1001 8th Street
Levelland, TX 79336

Attn: Mr. Kirk Rogers

Re: Reclassification of Well
Great Western "C" Federal #1-M
Sec. 21, T9S, R38E
Sawyer San Andres Associated Pool

Gentlemen:

Due to the recently submitted gas/oil ratio test for the above-referenced well, it will be reclassified from oil well to a gas well effective July 1, 1990.

As a gas well it will revert to the 160-acres previously dedicated, SW/4 of Section 21.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

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Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-1116
Revised 1/1/89

80-2000

GAS - OIL RATIO TEST

Operator JAR, Inc.		Pool Sawyer San Andres		County Lea											
Address 1001 - 8th Street, Lovelland, TX 79336		TYPE OF TEST - (X)	Scheduled ☒	Completion ☐	Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL		
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	
Aikman Federal	1	A	24	9S	37E	5/17/90	2"	20	2	24	.3	26.4	1.7	10	5,882
Great Western Federal	1	M	28	9S	38E	5/17/90	2"	30	5	24	16	23.5	6.5	71	10,923
Great Western "B" Federal	1	I	30	9S	38E	5/17/90	2"	22	2	24	2	23.4	2	170	85,000
Gulf Federal	1	O	29	9S	38E	5/17/90	2"	22	1	24	11	22.1	2	101	50,500
Gulf Federal	2	G	29	9S	38E	5/17/90	2"	20	1	24	10	22.1	1	47	47,000
McDermott Federal	1	F	30	9S	38E	5/17/90	2"	20	1	24	5	22.8	1.5	105	70,000
McDermott Federal	2	N	19	9S	38E	5/17/90	2"	25	1	24	15	22.8	1.75	82	46,857
Great Western "C" Federal	1	M	21	9S	38E	5/17/90	2"	20	.5	24	2	22.8	1.3	41	31,538

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Kirk Rogers, President

Printed name and title

May 17, 1990

Date

(806) 894-6044

Telephone No.