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SAMAPPTA BATTAS CELLA AND A CACH DOOT IN MARCH	I hereby certify that the rules and Commission have been complied above is true and complete to th	d regulations of the with and that the he best of my know C(C(f)) gnature) Title)	information gives	TITLE This form is If this is a re well, this form m tests taken on th All sections able on new and Fill out Sec	to be filed in con- equest for allowal ust be accompani e well in accorda of this form must recompleted well tions L. II. III. a	mpliance with RULE 1104. ble for a newly drilled or deepen ed by a tabulation of the deviati ance with RULE 111. be filled out completely for allo s. and VI only for changes of own