1a. TYPE OF WORK

b. TYPE OF WELL

MELL

COPY TO O. C. G.

SUBMIT IN TRIP!

(Other Instruction reverse side) Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN [

-,	and the same of th			
200	5. LEASE DESIGNATION AND BERIAL NO.			
PLUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME			
PLUG BACK	7. UNIT AGBENNENS FAME	•		
MULTIPLE ZONE	S. FARM OR LEASE NAME			
	Great Western Federal	- '''C		
GEIVEM	#1	-		
	10. FIELD AND POOL, OR WILDCAT			
rementa6'4:1965	Sawyer San Andres Gas			

2. NAME OF OPERATOR Western Drilling Company 3. ADDRESS OF OPERATOR Box 1392, Longview, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements 4, 365 At surface 660 FSL & 660 FWL SW/4 of Sec. 21, T-9-5, WA38 4, 365 U. S. GEOLOGIUAL COLL'EY Lea County, New Mexico HOBBS, NEW MEXICO At proposed prod. sone

11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA Sec. 21, T9S, R38E, NMPM

San Andres

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

12. COUNTY OR PARISH | 13. STATE New Mexico Lea

17 1/2 Miles NE of Crossroads, New Mexico 10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 660' SL & 660' WL 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OB APPLIED FOR, ON THIS LEASE, FT.

17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 160 160 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH

Rotary 22. APPROX, DATE WORK WILL STARTS

21. BLEVATIONS (Show whether DF, RT. GR. stc.) 3840 G. R.

DRILL X

GAS WELL X

June 23, 1965

28.		PROPOSED CASING AND		
		WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE	8 5/8 ¹¹	28# 11:60#	400' 5075'	225 Sks (Circulate) 800 Sks
7 7/8"	4 1/2"	11:00#		100

Drill 11" hole from surface to approximately 400'. Run & cement 8 5/8" circulating cement back to surface. Drill 7 7/8" hole to approximately 5075'. Run electric logs. Run 4 1/2" OD 11;60# production casing and cement w/700 sks. regular, 4% acquage1 added. 100 sks Incor w/Latex added. WOC 48 hrs. Test casing. Run ties in & collar log. Perforate production zone and treat w/10,000 gal. acid. Swab back acid and load fluid. Test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

.	SIGNED JR Dunau	voy
	(This space for Federal or State office use)	

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

Par tner

6/11/65

APPROVAL DATE

JUN 14 1965

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