NO. OF COPIES RECEIVED	-					
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104			
SANTA FE	HOBESOUE ATC	EOR OLL.OWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65			
FILE U.S.G.S.			λ¢			
LAND OFFICE		NS MAR SOIL AND NATURAL GA	43			
I RANSPORTER OIL						
GAS						
OPERATOR						
PRORATION OFFICE						
Stolts & Comp	ATT					
Address						
e/e 011 Repor	ts & Gas Services, Box 76					
Reason(s) for filing (Check proper be		Other (Please explain)				
ifew Well	Change in Transporter of: Oil X Dry Ga	To change pool de	adgnation			
Hecompletion Change in Ownership	Casinghead Gas Conder	- to North Porlam 1				
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL ANI	ULEASE	me, Including Formation	Kind of Lease			
Sinclair Stat	e l Nort	h Bagley Upper Penn	State, Federal or Fee State			
Location	.980 Feet From The South Lin	e and 1980 Feet From Th	ne West			
Unit Letter;	reet riom theEn.					
Line of Section 22 , T	ownship 11.8 Range	33 I , NMPM,	County			
I. DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)			
Pan American Petre	leun Company	Box 1725, Midland, Ter				
Name of Authorized Transporter of C	asinghead Gas 🚺 or Dry Gas 🔤	Address (Give address to which approve				
Warren Petroleum G	orporation	Box 1589, Tulsa, Okla				
It well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When				
give location of tanks.	K 22 118 33E	Tes	October 1965			
-	with that from any other lease or pool,	give commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty			
Designate Type of Complet	ion $-(\mathbf{X})$					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe			
Perforditions						
	TUBING, CASING, AND	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		fter recovery of total volume of load oil a	nd must be equal to or exceed ton allow			
7. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)			
			Choke Size			
Length of Test	Tubing Pressure	Casing Pressure	Chore Size			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
· · · · · · · · · · · · · · · · · · ·		<u></u>				
GAS WELL		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · ·			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
[esting Method (pirot, back pr.)	Tubing Plessure					
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA				
I. CENTIFICATE OF COMPLIA	NUE		· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		k k				
above to the and complete to t						
H. L. Smith		This form is to be filed in co				
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	gnature)	tests taken on the well in accord	lance with RULE 111.			
Agent	Title)	All sections of this form mus able on new and recompleted well	t be filled out completely for allow lls.			
Decarbe		Fill out Sections I. II. III.	and VI only for changes of owner			
	(Date)	well name or number, or transporte	er, or other such change of condition			
		Separate Forms C-104 must completed wells.	be filed for each pool in multipl			

well	rill (name	ori	number,	or tran	sporte	er, or	other	suc	ch cha	nge o	fc	ondition.
1	Separ	ate	Forms									multiply
comp	leted	we.	us.									